

Supporting information: **Diffusivity and Hydrophobic Hydration of Hydrocarbons in Supercritical CO₂ and Aqueous Brine**

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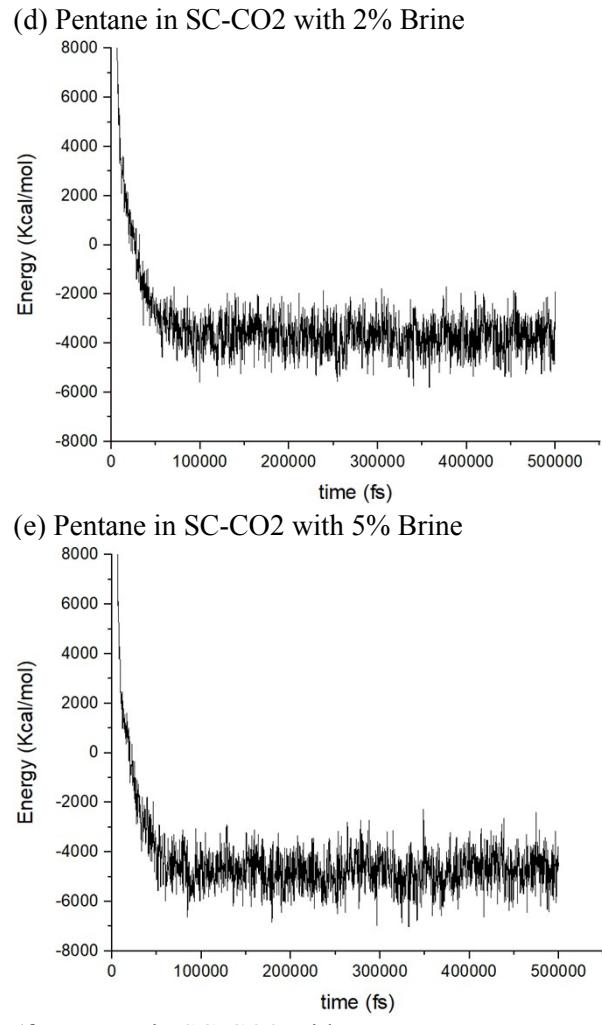
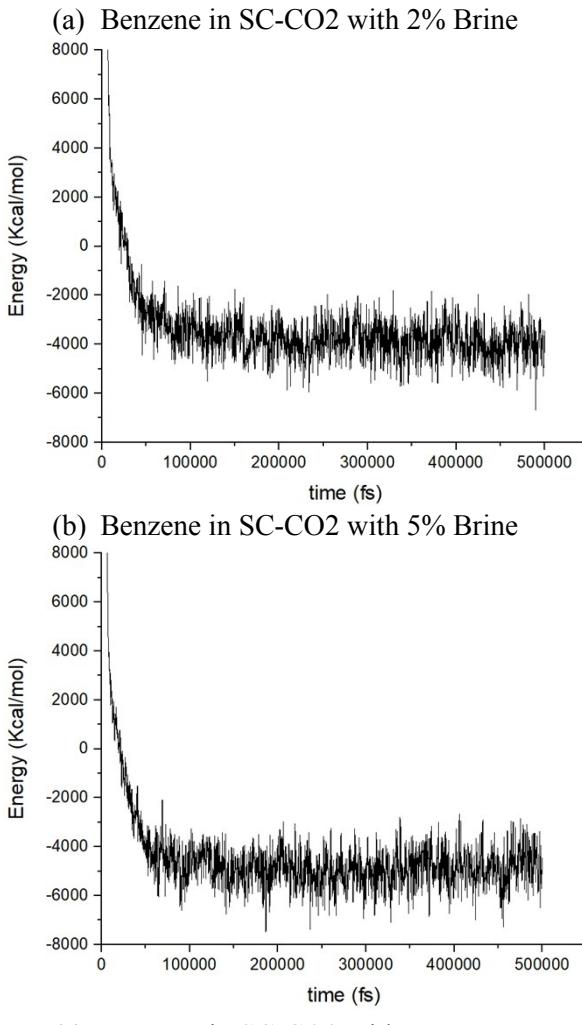
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Potential Energy Profile

Before evaluating the results of the simulations, it is necessary to demonstrate that the system reaches the equilibrium, with a proper distribution of kinetic and potential energy. In Fig. S1 we present plots of the total energy of the systems for different brine concentration for Benzene and Pentane. We found that the all systems reach equilibrium around first 50 ps for the NVP simulations.



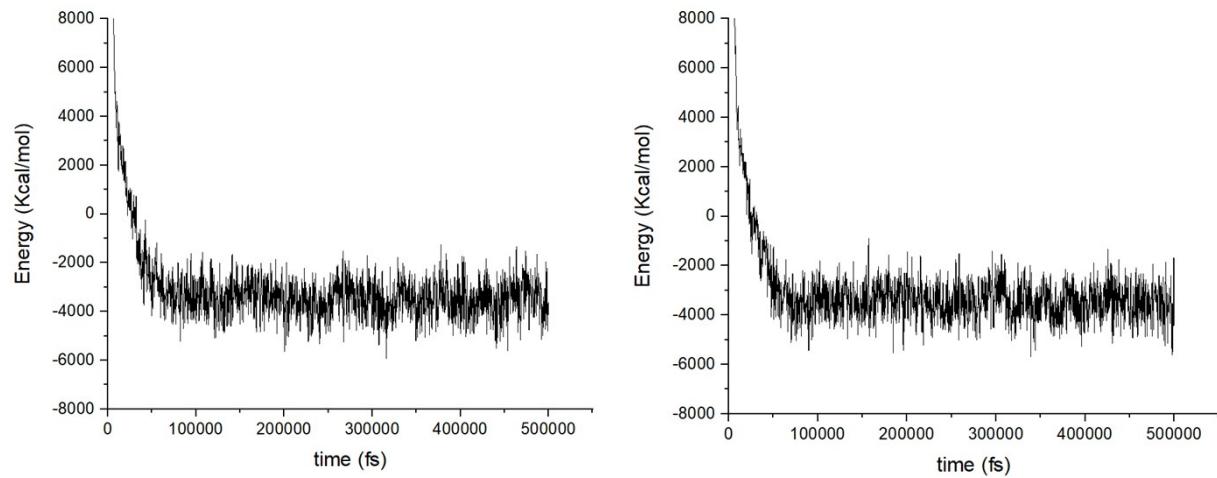


Fig. S1. Averaged energy (in kcal/mol) of simulation systems; (a) infinitely diluted benzene in CO₂ and 2% Brine (4 wt.%), (b) infinitely diluted benzene in CO₂ and 5% Brine (4 wt.%), (c) infinitely diluted benzene in CO₂ and pure water (4 wt.%), (d) infinitely diluted pentane in CO₂ and 2% Brine (4 wt.%), (b) infinitely diluted pentane in CO₂ and 5% Brine (4 wt.%), (c) infinitely diluted pentane in CO₂ and pure water (4 wt.%),

Intermolecular Potentials

Table S1. Parameters related to the solute (hydrocarbon: benzene and pentane)¹⁻³.

Molecule	Atom	Charge	σ (Å)	ϵ (kcal mol ⁻¹)	r (Å)	θ (deg)	Cn(C-C-C-C) (kcal mol ⁻¹)	Cn(H-C-C-X) (kcal mol ⁻¹)
Pentane	C _{CH2}	-0.148	3.5	0.066			C ₀ =0.123993	C ₀ =0.15
	H _{CH2}	0.074	2.5	0.0263	$r_{(C-C)}=1.529$	$\theta_{(C-C-C)}=112.7$	C ₁ =-0.05501	C ₁ =0.45
	C _{CH3}	-0.222	3.5	0.066	$r_{(C-H)}=1.09$	$\theta_{(C-C-H)}=110.7$	C ₂ =0.214342	C ₂ =0
	H _{CH3}	0.074	2.5	0.03		$\theta_{(H-C-H)}=107.8$	C ₃ =-0.35643	C ₃ =-0.6
Benzene	C	-0.115	3.55	0.07	$r_{(C-C)}=1.40$	$\theta_{(C-C-C)}=120$		
	H	0.115	2.42	0.03	$r_{(C-H)}=1.08$	$\theta_{(C-C-H)}=120$		

Table S2. Parameters related to the solution (CO₂, water and salt)⁴⁻⁶.

Molecules	Atoms/Ions	q (e)	σ (Å)	ϵ (Kcal/mol)	r_{O-H}	$\theta_{H=O=H}$
H ₂ O	O	-1.1128	3.1589	0.1852		
	H	0.5564	0.0	0.0	0.9572	104.52°
Molecules	Atoms/Ions	q (e)	σ (Å)	ϵ (Kcal/mol)	$r_{C=O}$	$\theta_{O=C=O}$
CO ₂	C	0.6512	2.757	0.0558		
	O	-0.3256	3.033	0.1599	1.149	180°
Molecules	Atoms/Ions	q (e)	σ (Å)	ϵ (Kcal/mol)		
Salt	Na ¹⁺	1.00	2.35	0.13		
	Cl ¹⁻	-1.00	4.40	0.10		

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