

Supporting Information

Core-shell-structured CNT@hydrous RuO₂ as a H₂/CO₂ fuel cell cathode catalyst to promote CO₂ methanation and generate electricity

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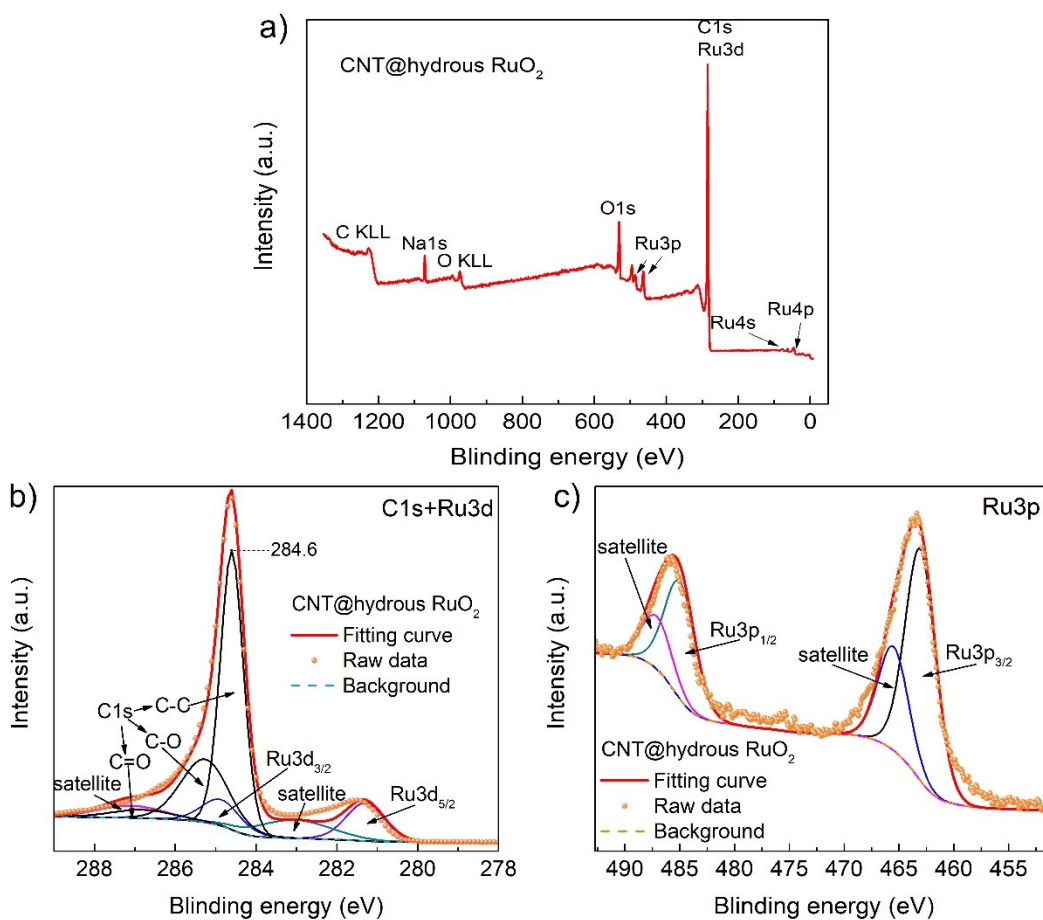


Fig. S1. (a) Survey XPS spectra of CNT@hydrous RuO₂. (b) high-resolution spectra of XPS of CNT@hydrous RuO₂ for C 1s and Ru 3d. (c) high-resolution spectra of XPS of CNT@hydrous RuO₂ for Ru 3p.

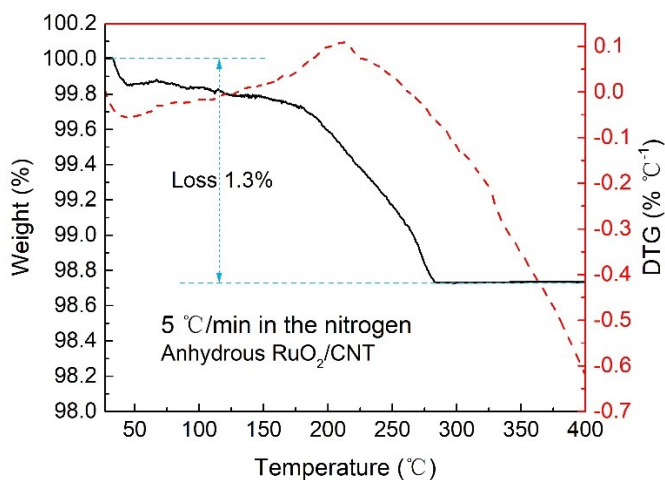


Fig. S2. TGA/DTG curves of anhydrous RuO₂/CNT in the flowing nitrogen.

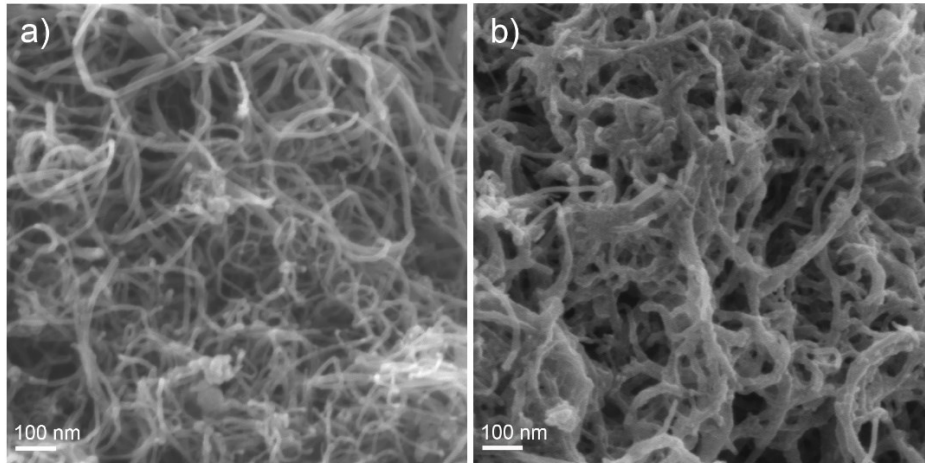


Fig. S3. (a) SEM images of acid-treated CNT. (b) SEM images of CNT@hydrous RuO₂

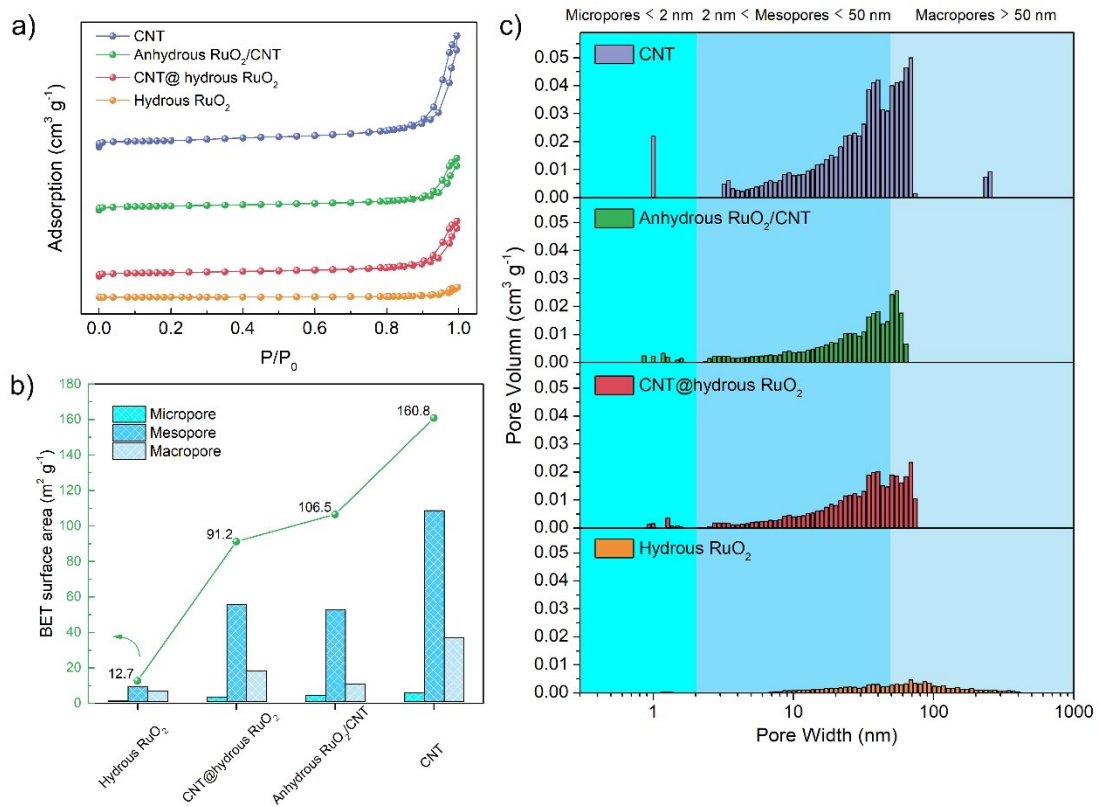


Fig. S4. (a) N₂ adsorption and desorption curves, (b) surface area and pore distribution plots, and (c) pore volume distribution graphs for hydrous RuO₂, CNT@hydrous RuO₂, anhydrous RuO₂/CNT and CNT.

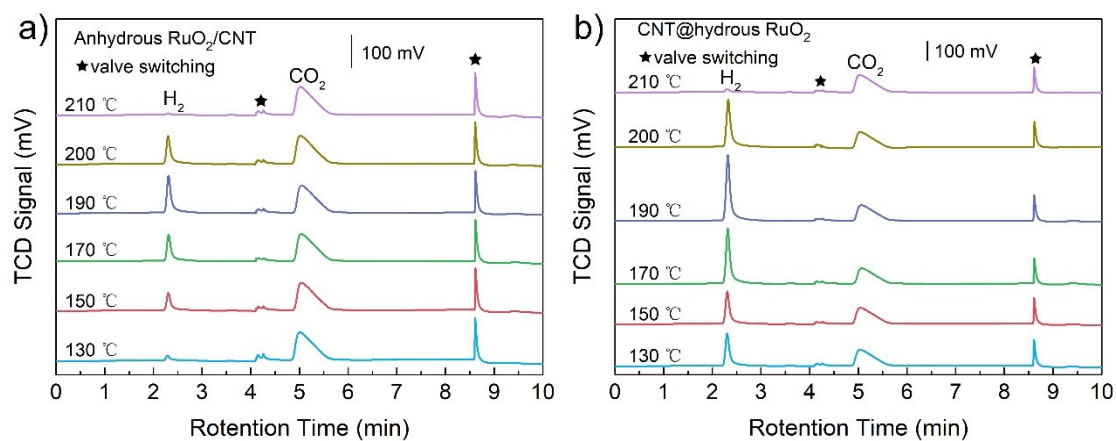


Fig. S5. TCD Spectra of Gas Chromatography at Different Temperatures. (a) Anhydrous RuO₂/CNT as CO₂RR catalyst. (b) CNT@hydrous RuO₂ as CO₂RR catalyst.

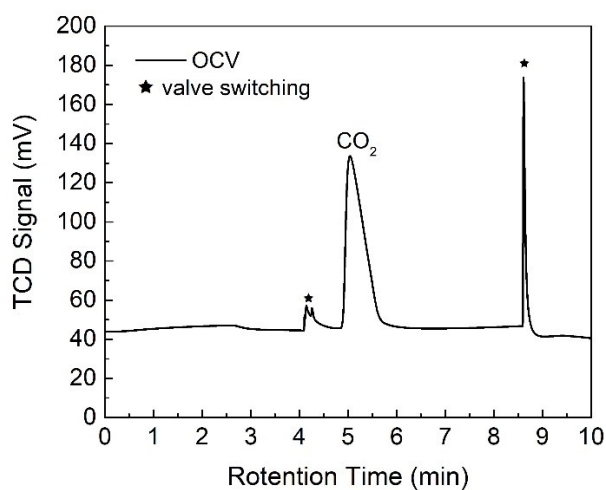


Fig. S6. The gas chromatography thermal conductivity detection (TCD) spectrum is obtained under open-circuit voltage (OCV).

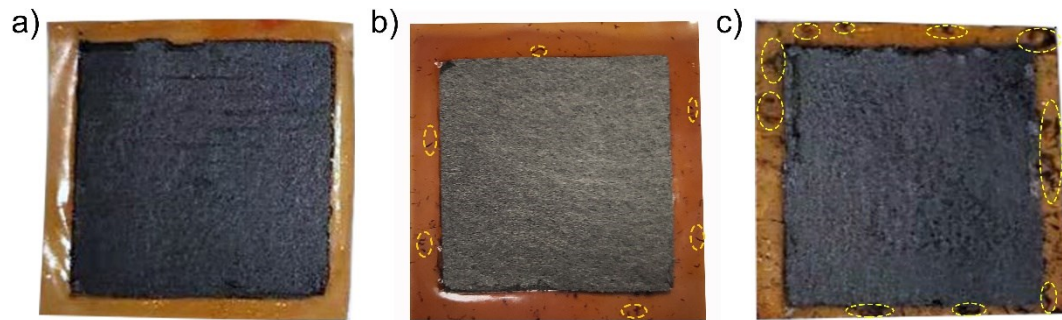


Fig. S7. Photo of MEA after testing battery in the different temperature range. (a) 130-190°C: MEA has no abnormalities. (b) 200°C: A few black spots on the membrane. (c) 210°C: A lot of dark spots on the membrane. the appearance of abnormal dark spots in the yellow dashed ellipse represents PBI membrane damage.

The generation rate of CH₄ (γ) was calculated by the equation:

$$\gamma = \frac{u(\text{ml} / \text{min}) \times 60(\text{min} / \text{h}) \times c(\text{vol}\%) \times \rho(\text{mg} / \text{ml}) \times 1000}{M(\text{g} / \text{mol}) \times L(\text{g})}$$

γ : methane generation rate, $\text{umol} \cdot \text{g}_{\text{cat}}^{-1} \cdot \text{h}^{-1}$

u : mass flow meter detects gas flow rate, ml/min

c : Gas volume concentration detected by hydrogen flame ionization detector in gas chromatography, vol%.

ρ : density of product CH₄, 0.717 mg/ml.

M : molar mass of CH₄, 16 g/mol.

L : cathode catalyst mass loading, g.

The transfer efficiency (TE) of gas products was calculated by the equation:

$$\left. \begin{array}{l} pV = nRT \\ TE = \frac{Q_{CO_2,RR}}{Q_{total}} = \frac{nzF}{It} \\ V = utc \end{array} \right\} \Rightarrow TE = \frac{puzFc}{RIT}$$

$$TE = \frac{p(N / m^2) \times u(\text{ml} / \text{min}) \times 10^{-6} \times z \times F(\text{C} / \text{mol}) \times c(\text{vol}\%)}{R[N \cdot m / (\text{mol} \cdot K)] \times I(\text{C} / \text{s}) \times 60(\text{s} / \text{min}) \times T(\text{K})}$$

p : atmospheric pressure, $1.013 \times 10^5 \text{ N/m}^2$.

u : mass flow meter detects gas flow rate, ml/min

z : number of electrons transferred by electrode reaction.

F : faradaic constant, 96485 C/ mol.

c : Gas volume concentration detected by hydrogen flame ionization detector in gas chromatography, vol%.

R : gas constant, $8.314 \text{ N} \cdot \text{m} / (\text{mol} \cdot \text{K})$

T : temperature, K.

I : Discharge current of external circuit detected by battery test system. C/s.

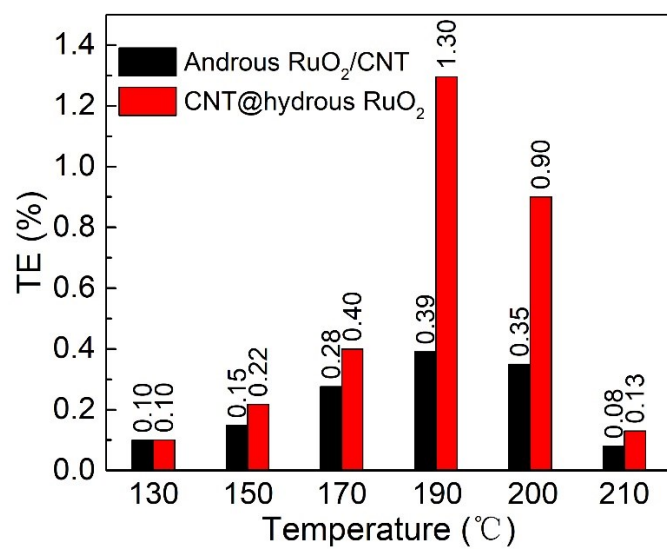


Fig. S8. TE at different temperatures is obtained under limit current discharge.