

1 **Supporting information for**

2 **Industrial-Scale Efficient Alkaline Water Electrolysis Achieved with Sputtered NiFeV-**  
3 **Oxide Thin-Film Electrodes for Green Hydrogen Production**

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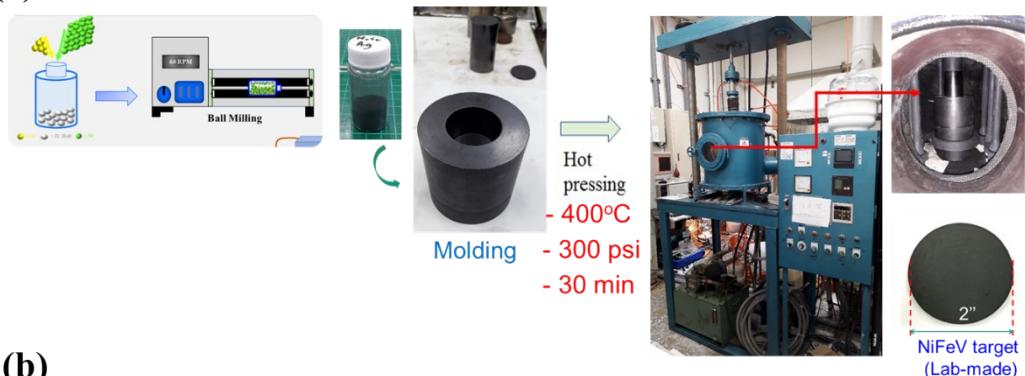
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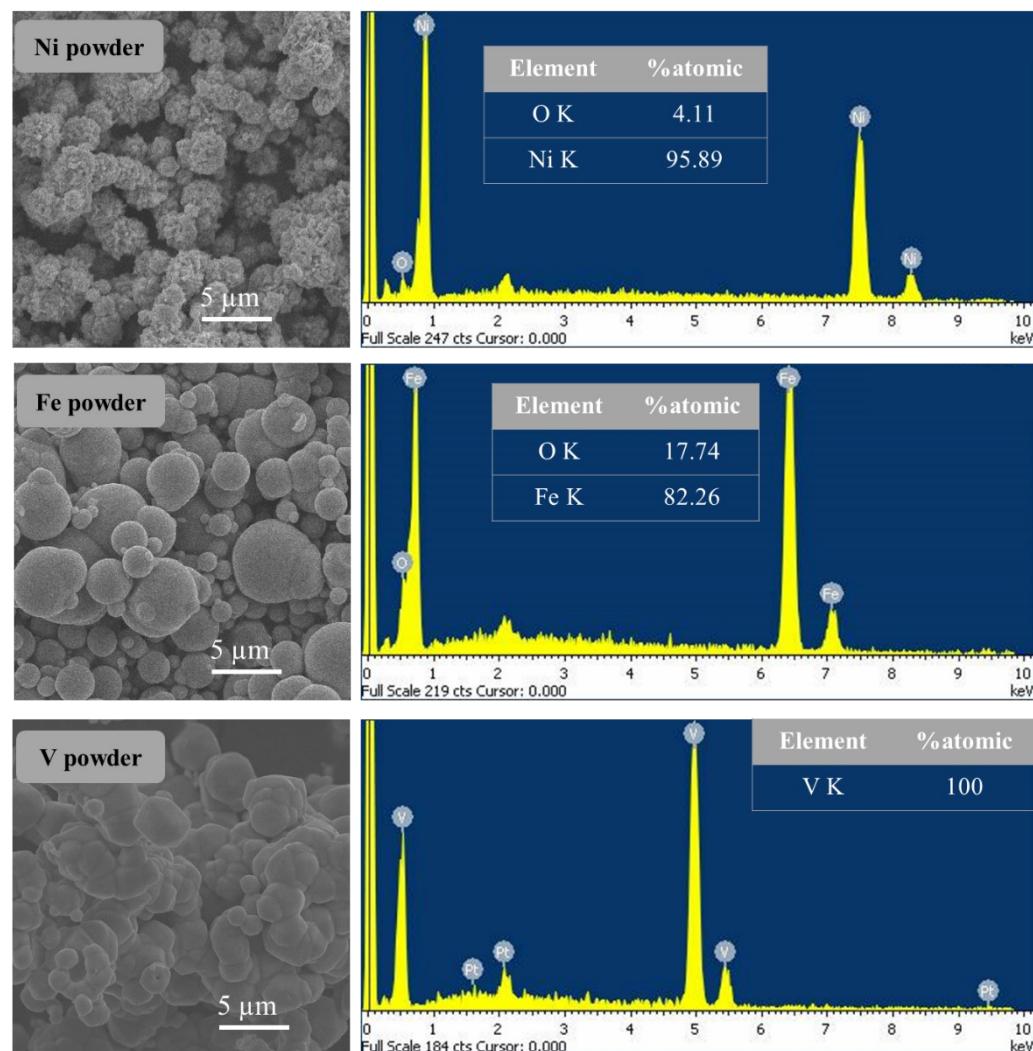
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(a)

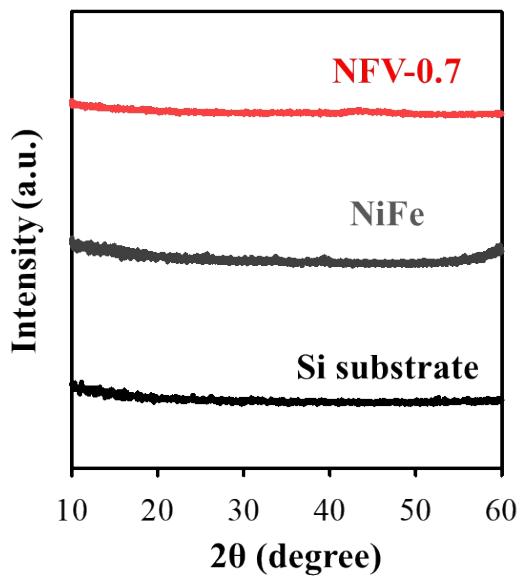


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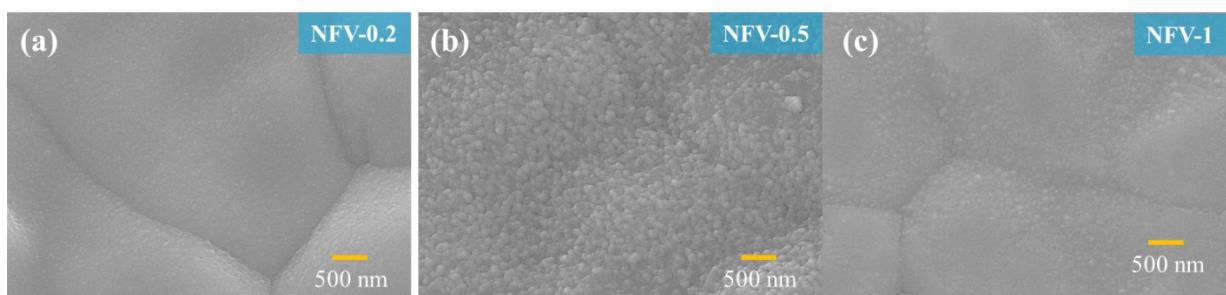


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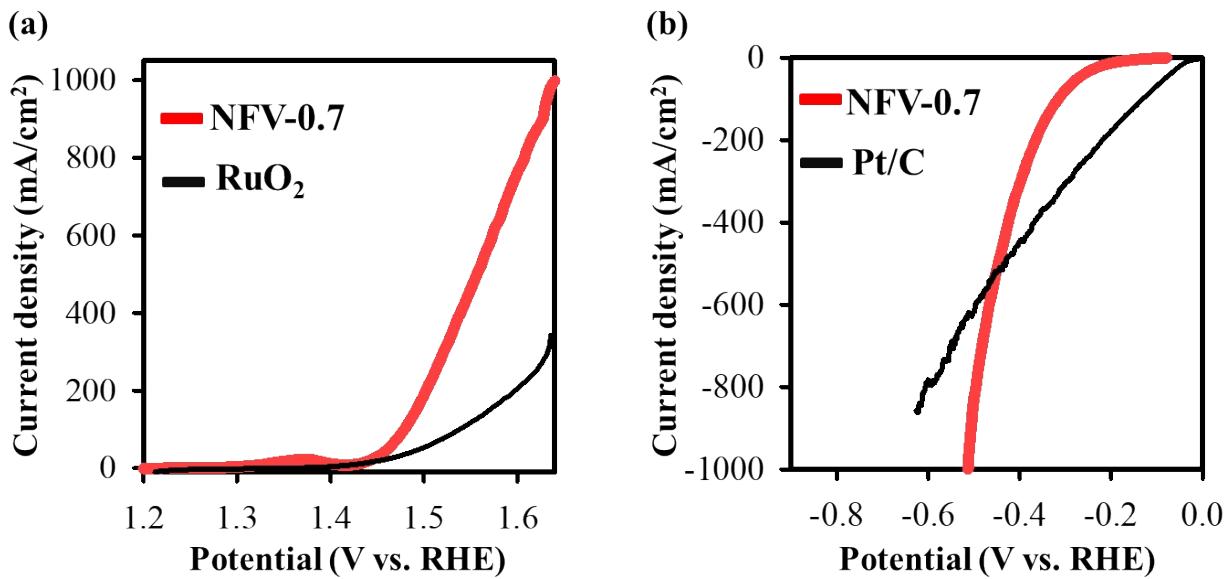
19 **Figure S1.** (a) Fabrication procedure of NiFeV target by using our home-built hot press machine.  
20 (b) SEM and EDS results of Ni, Fe, and V powder for target fabrication.  
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**Figure S2.** XRD patterns of substrate, NiFe, and NFV-0.7.



**Figure S3.** FE-SEM images of (a) NFV-0.2, (b) NFV-0.5, and (c) NFV-1.



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38 **Figure S4.** (a) The electrocatalytic performance comparison between our NFV-0.7 and RuO<sub>2</sub> for  
39 OER and (b) NFV-0.7 and Pt/C for HER.

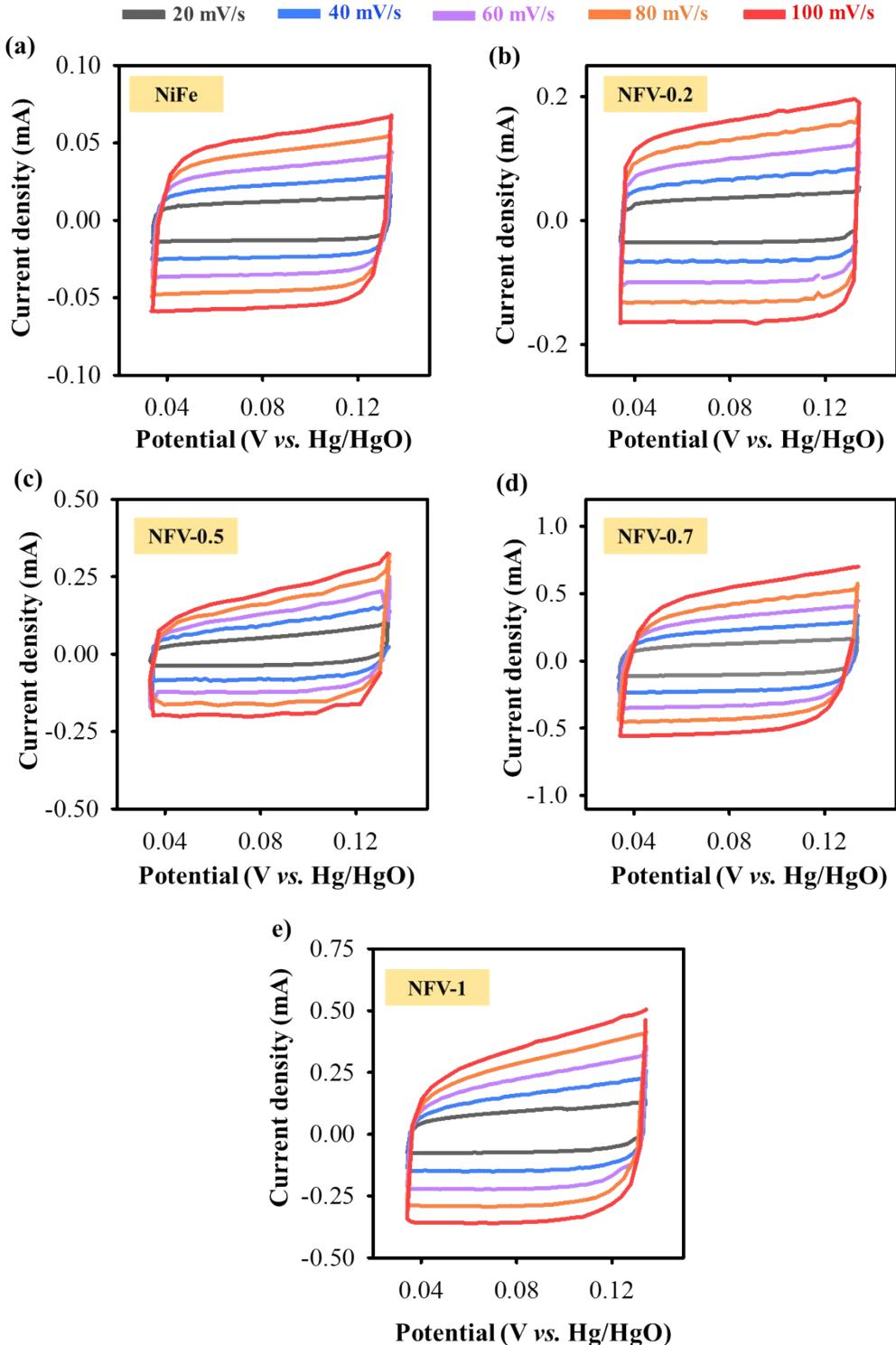
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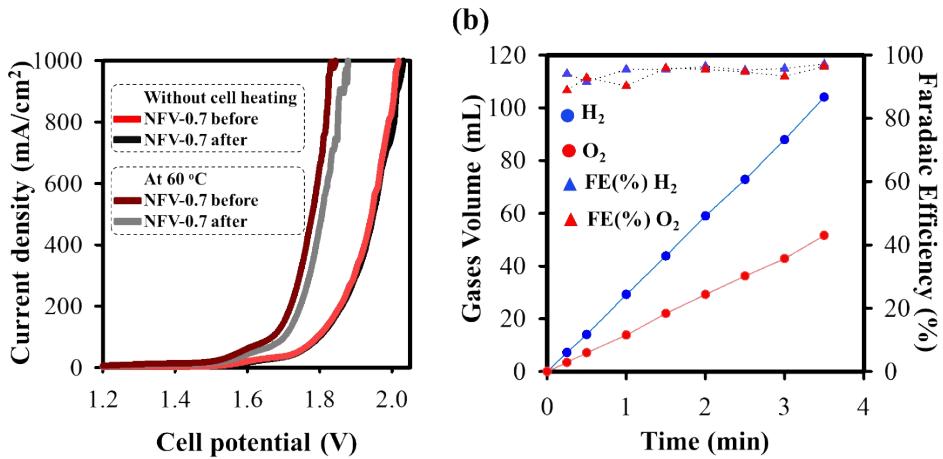
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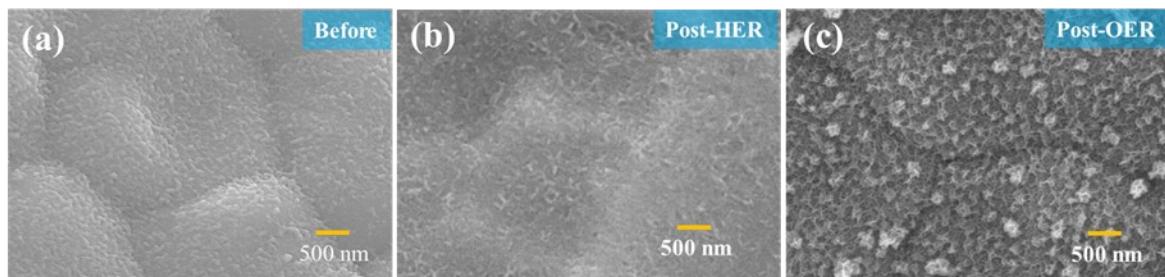
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46 **Figure S5.** CV curves of (a) NiFe, (b) NFV-0.2, (c) NFV-0.5, (d) NFV-0.7, and (e) NFV-1 at  
47 different scan rates.

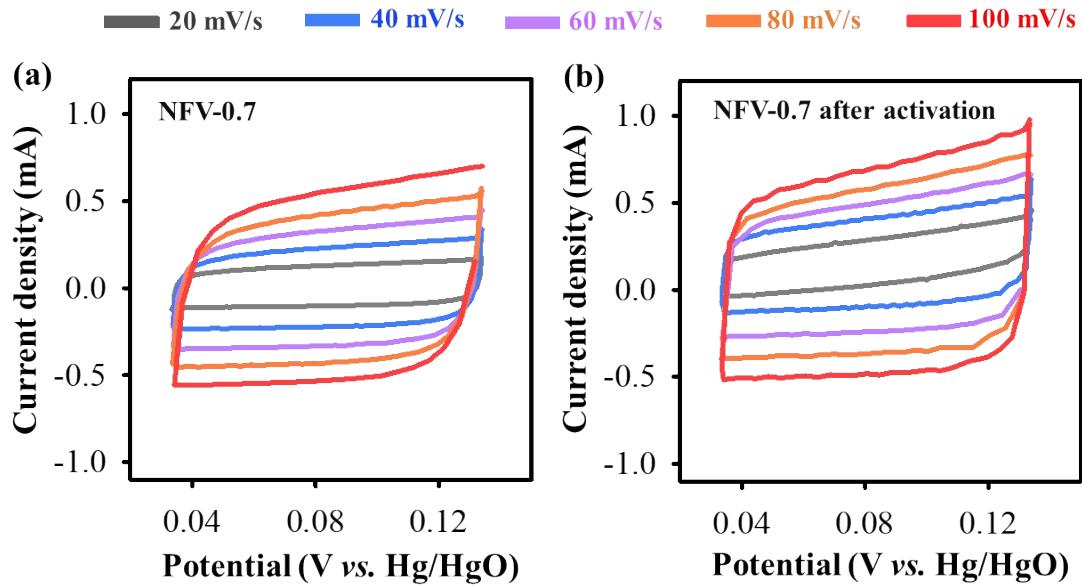
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50 **Figure S6.** (a) LSV curves of NFV-0.7 electrolyzer before and after stability tests. (b)  
51 Experimental gas production measurement vs. time at 1000 mA/cm<sup>2</sup>, accompanied by their  
52 corresponding Faradaic efficiencies.  
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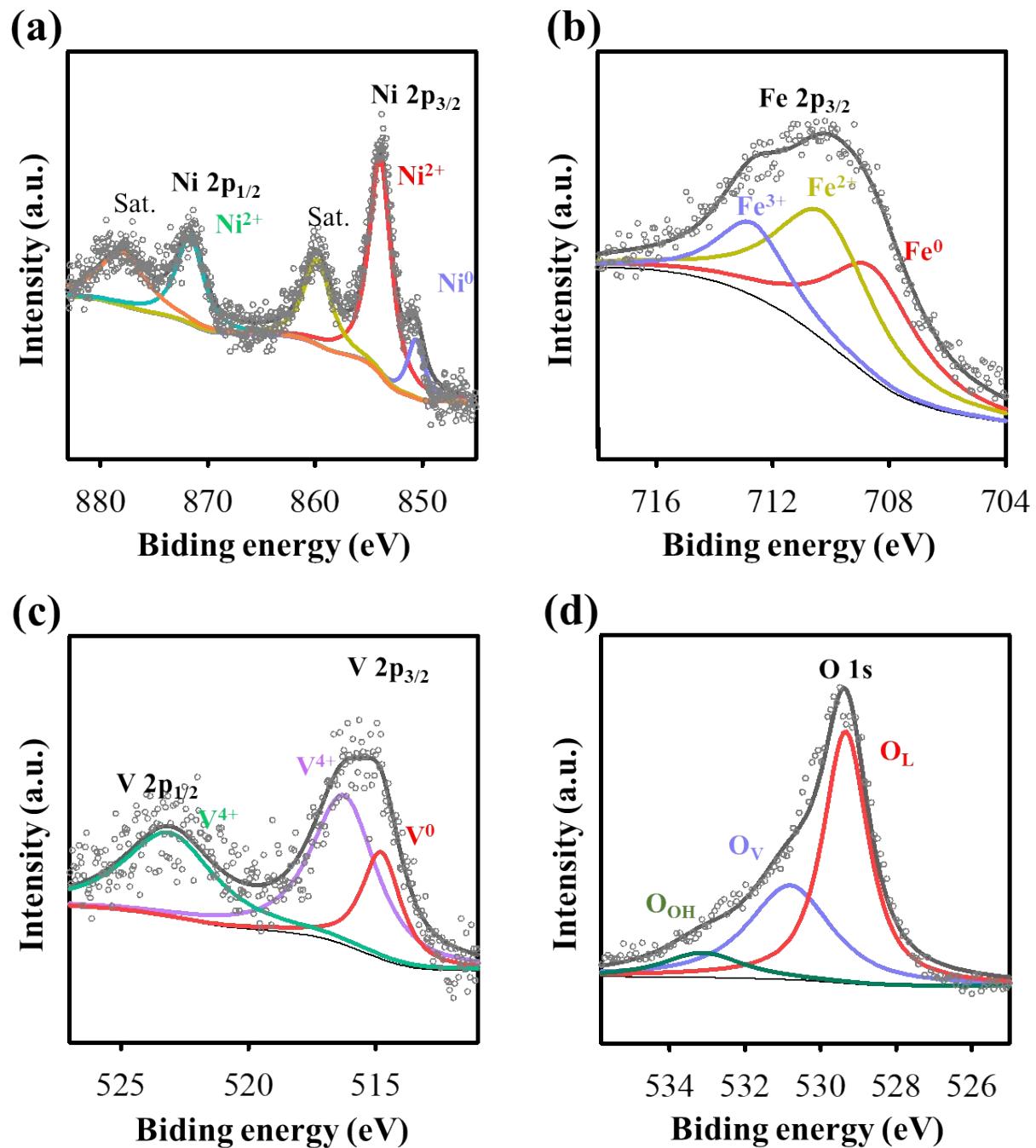


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56 **Figure S7.** SEM images of NFV-7 (a) before the stability test, (b) after HER, and (c) after OER.  
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60 **Figure S8.** CV curves of NFV-0.7 (a) before and (b) after activation for 200 CV cycles.



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63 **Figure S9.** High-resolution XPS spectra of (a) Ni 2p, (b) Fe 2p, (c) V 2p, and (d) O 1s of the post-  
64 HER NFV-0.7 catalyst.

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70 **Table S1.** Atomic percentage of metal elements of NFV-*n* thin films with various V ratios

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<b>Catalyst</b>	<b>Atomic(%)</b>			<b>Ni:Fe:V ratio</b>	
	<b>Ni</b>	<b>Fe</b>	<b>V</b>	<b>Target</b>	<b>Film</b>
<b>NiFe</b>	59.3	40.7	-	1:1:0	1:0.68
<b>NFV-0.2</b>	52.9	40.5	6.6	1:1:0.2	1:0.76:0.11
<b>NFV-0.5</b>	47.1	42.7	10.2	1:1:0.5	1:0.95:0.23
<b>NFV-0.7</b>	51.0	33.4	15.6	1:1:0.7	1:0.67:0.31
<b>NFV-1</b>	39.9	37.5	22.6	1:1:1	1:0.94:0.56

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**Table S2. The comparison of electrocatalytic OER performance for NFV-0.7 in 1 M KOH with other NiFe-based reported in the literature**

No.	Catalyst	Method	Overpotential (mV)				Ref
			@10 mA/cm <sup>2</sup>	@100 mA/cm <sup>2</sup>	@500 mA/cm <sup>2</sup>	@1000 mA/cm <sup>2</sup>	
1	NiFeV	Sputtering	195	250	327	410	This work
2	O-GQD-NiFe P.B.A. 1:20	Sputtering	259				1
3	Niv(OH) <sub>2</sub> /FeOOH	metal ion adsorption method	212	261			2
4	Ni <sub>3</sub> Fe oxide	Hydrothermal synthesis at 550 °C for 4 h	291	356	447		3
5	Co(OH) <sub>2</sub> @NiFe/NF	two-step electrodeposition	191				4
6	NiFeOxHy-C/CNTs/CFP	one-step solvothermal method	202				5
7	Fe-NiS <sub>2</sub> /NCNT	hydrothermal method		247			6
8	NiFe–NiFe <sub>2</sub> O <sub>4</sub> nanofibers	solution blow spinning	316				7
9	cRu-Ni <sub>3</sub> N/NF	hydrothermal + nitrogenized		278			8
10	NiFeW <sub>3</sub> -LDHs	immersion treatment	211	256			9
11	CS-NiFeCr/NF	Electrodeposition	220	280			10
12	NiFeZnP	hydrothermal deposition	203				11

**Table S3. The comparison of electrocatalytic HER performance for NFV-0.7 in 1 M KOH with other NiFe-based reported in the literature**

No.	Catalyst	Method	Overpotential (mV)				Ref
			@-10 mA/cm <sup>2</sup>	@-100 mA/cm <sup>2</sup>	@-500 mA/cm <sup>2</sup>	@-1000 mA/cm <sup>2</sup>	
1	NiFeV	Sputtering	-98	-317	-447	-512	This work
2	NiFeP@TiO <sub>2-x</sub>	electrodeposition		-273			12
3	FeNi-HDNAs	hydrothermal for 2 h at 400 °C		-141			13
4	Fe–Ni <sub>2</sub> P@PC/Cu <sub>x</sub> S	hydrothermal at 60 °C for 20 h		-113			14
5	NiFe <sub>2</sub> O <sub>4</sub> /CoNi-S	Solvothermal + Eletrodeposition		-149			15
6	Ni(OH) <sub>2</sub> @Ni <sub>2</sub> Fe <sub>2</sub> /NF-60	electrodeposition		-220			16
7	NiFe EDTA	hydrothermal at 180 °C for 12 h		-163			17
8	NiFeP@NiP@NF	hydrothermal synthesis		-105			18
9	Mo-doped CoFe LDH/NF	electrochemical transformation		-227	-408	-568	19
10	Co <sub>9</sub> S <sub>8</sub> @NiFe-LDH-200	electrosynthesis method	-145	-288			20
11	NiFe LDH/(NiFe)S <sub>x</sub> /CMT	Hydrothermal at 120 °C for 1 h	-169				21
12	NiFe@C	Hydrothermal at 500 °C for 2 h	-195				22

**Table S4. The comparison of the electrocatalytic performance of NFV-0.7 for Overall water splitting with other AEM electrolysis reported in the literature**

Electrolyte	Catalyst		AEM membrane	Operation conditions			Ref.
	Anode OER.	Cathode HER		Cell voltage (V)	Current density (mA/cm <sup>2</sup> )	Temp. (°C)	
1 M KOH	NFV-0.7	NFV-0.7	FAA3-PK-130	1.84 2.00	1000 1000	60 25	This work
1M KOH.	IrO <sub>2</sub>	Pt Black	PiperION	1.9	1000	50	23
0.5M KOH	IrO <sub>2</sub>	Pt/C	FAA3-PK-75	1.8	1000	90	24
1M NaOH	Ni <sub>2</sub> Fe <sub>1</sub>	Ni <sub>9</sub> Mo <sub>1</sub> /C	TMA	1.8	906	60	25
Water	IrO <sub>x</sub>	Pt/C	FAA-3	2.29	500	50	26
1M KOH	Ni/CeO <sub>2</sub> -La <sub>2</sub> O <sub>3</sub> /C	CuCoO <sub>x</sub>	A201	1.9	470	55	27
1 M KOH.	Co <sub>3</sub> S <sub>4</sub> /NF	Cu <sub>0.81</sub> Co <sub>2.19</sub> O <sub>4</sub> NS/NF	X37-50	2	431	45	28
DI water	Ni-Fe	Ni-Mo	Quaternary ammonia polysulfone	1.8	400	70	29
D.I water	IrO <sub>2</sub>	Pt Black	A-201 Tokuyama	1.8	399	50	30
1M KOH.	Ni <sub>12</sub> P <sub>5</sub> /Ni <sub>3</sub> (PO <sub>4</sub> ) <sub>2</sub> -HS	Ni <sub>12</sub> P <sub>5</sub> /Ni <sub>3</sub> (PO <sub>4</sub> ) <sub>2</sub> -HS	Y.A.B., Foma	1.8	357.6	50	31
1M KOH.	CoP	CoP	YAB	1.85	335	50	32
DI water	Ni	Li <sub>0.21</sub> Co <sub>2.79</sub> O <sub>4</sub>	Cranfield	2.05	300	45	33
D.I water	Ni	CeO <sub>2</sub> MnFe <sub>1.8</sub> O <sub>4</sub>	FAA-3-PK-130	1.8	300	25	34
0.5M KOH	IrO <sub>2</sub>	Pt/C	A-201, Tokuyama	1.8	299	50	35
1M KOH	Ni	Pt-Ni	A-201	1.9	250	50	36
0.1M KOH.	Ni/CeO <sub>2</sub> -La <sub>2</sub> O <sub>3</sub> /C	CuCoO <sub>x</sub>	Mg/Al LDH	2.2	208	70	37
1M KOH.	Ni	Cu <sub>0.7</sub> Co <sub>2.3</sub> O <sub>4</sub>	qPVB/OH-	2	100	55	38
10% K.O.H.	Ni	NiCo <sub>2</sub> O <sub>4</sub>	qPPO	1.85	135	50	39
0.1M KOH.	Ni	Cu <sub>0.7</sub> Co <sub>2.3</sub> O <sub>4</sub>	Cranfield	1.9	100	55	40

## 80 Faradaic efficiency (FE.)

$$81 \quad FE H_2(\%) = \frac{n_{H_2} \times F \times 2}{j \times t} \times 100\%$$

$$82 \quad FE O_2(\%) = \frac{n_{O_2} \times F \times 4}{j \times t} \times 100\%$$

83 where  $n$  is the amount of generated gas (mol),  $F$  is the Faradaic constant (96 485.3 s A /mol),  $j$  is  
84 current density (A/cm<sup>2</sup>), and  $t$  is time (s).

## 85 Cell efficiency calculation

86 The electrocatalytic efficiency of our single stack cell was calculated according to the below  
87 equation <sup>41</sup>:

$$88 \quad Cell efficiency (\%) = \frac{H_2 power}{Electrolyzer power} \times 100\%$$

89 The following equation calculated the H<sub>2</sub> power:

$$90 \quad H_2 power \left( \frac{W}{cm^2} \right) = hydrogen production rates \left( \frac{mol}{s. cm^2} \right) \times lower heating value (L.H.V.)$$

91 Theoretically, the hydrogen production rate at 1000 mA/cm<sup>2</sup> is approximately  $5.18 \times 10^{-6}$   
92 mol/s.cm<sup>2</sup>. A lower heating value (LHV) of 242,000 J/mol was used for H<sub>2</sub> power output.

93 Then, the H<sub>2</sub> power output is 1.25 W/cm<sup>2</sup>

94 The following equation calculates the power of alkaline cell electrolysis:

95 ➤ At 25 °C

$$96 \quad Cell power \left( \frac{W}{cm^2} \right) = cell voltage (V) \times current density \left( \frac{A}{cm^2} \right)$$

$$97 \quad Cell power \left( \frac{W}{cm^2} \right) = 2.00 \times 1 = 2.00$$

98 Finally,

$$99 \quad Cell efficiency (\%) = \frac{1.25}{2.00} \times 100\% = 62.5\%$$

100 ➤ At 60 °C

$$101 \quad Cell power \left( \frac{W}{cm^2} \right) = 1.84 \times 1 = 1.84$$

102 Finally,

$$103 \quad Cell efficiency (\%) = \frac{1.25}{1.84} \times 100\% = 67.9\%$$



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