

## Supplementary information

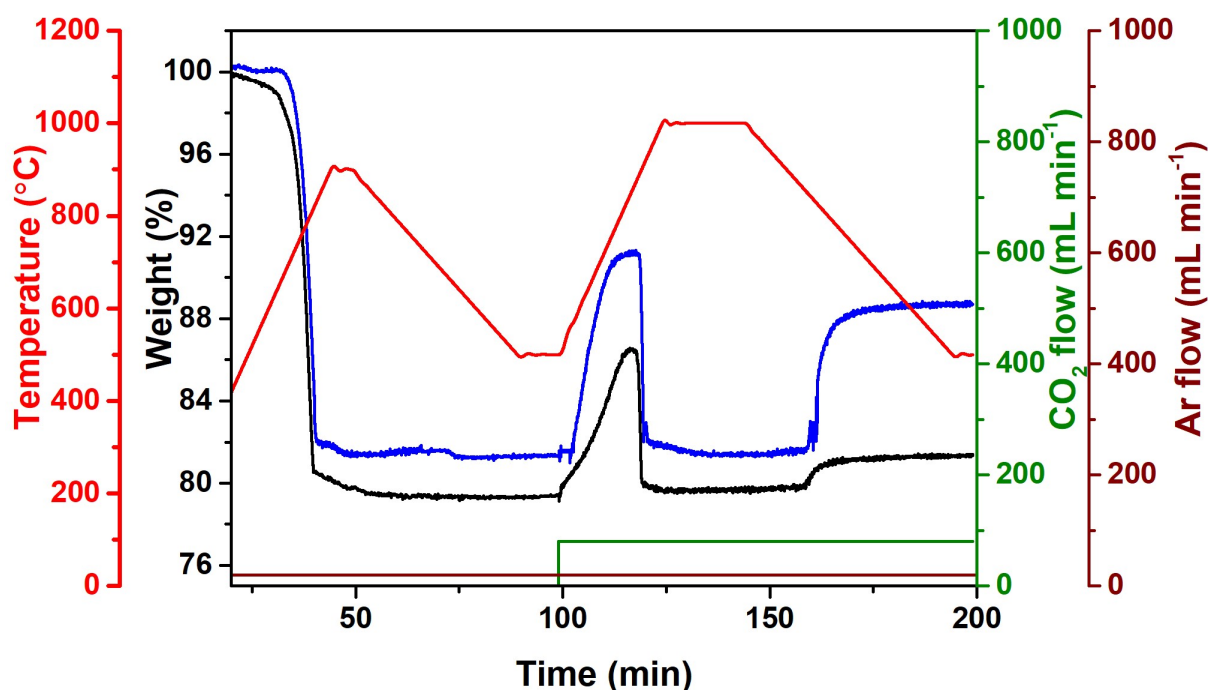
for

### Optimising Thermochemical Energy Storage: A Comprehensive Analysis of $\text{CaCO}_3$ composites with $\text{CaSiO}_3$ , $\text{CaTiO}_3$ , and $\text{CaZrO}_3$

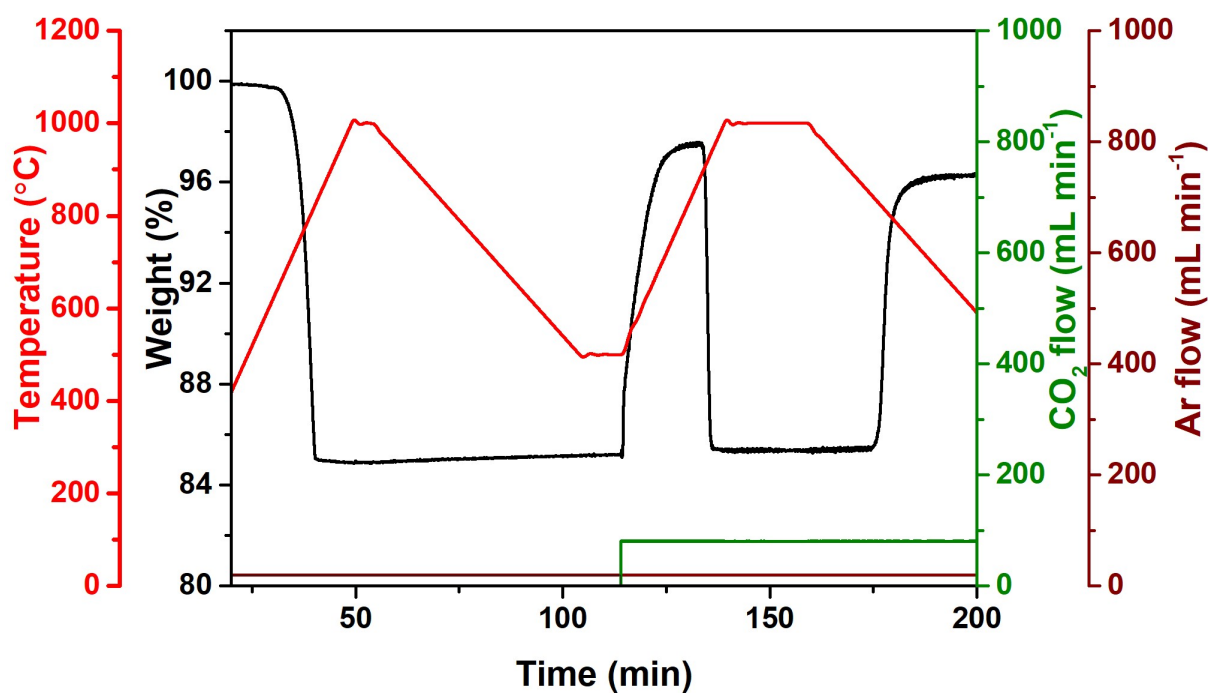
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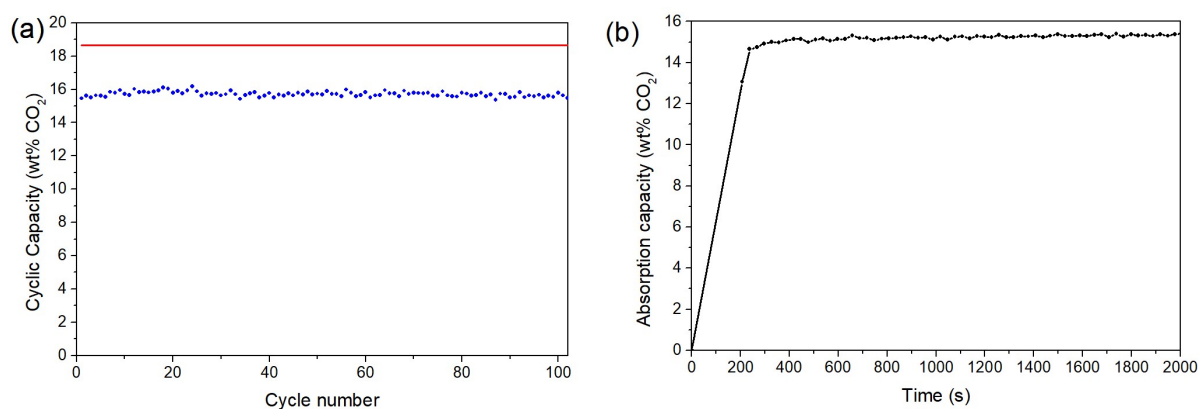
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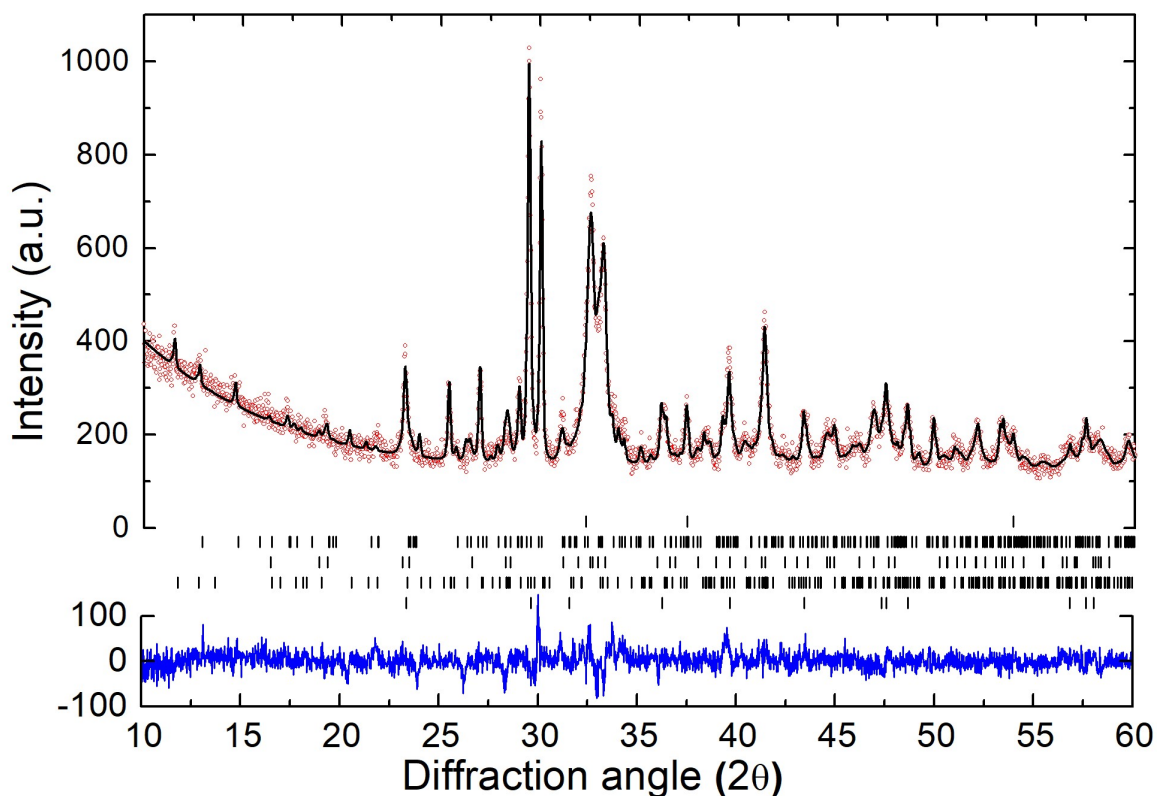
**Fig. S1.** TGA for  $\text{CaCO}_3$ - $\text{CaSiO}_3$  (black line) and  $\text{CaCO}_3$ - $\text{CaTiO}_3$  (blue line) under argon (brown line) and  $\text{CO}_2$  atmosphere (green line).



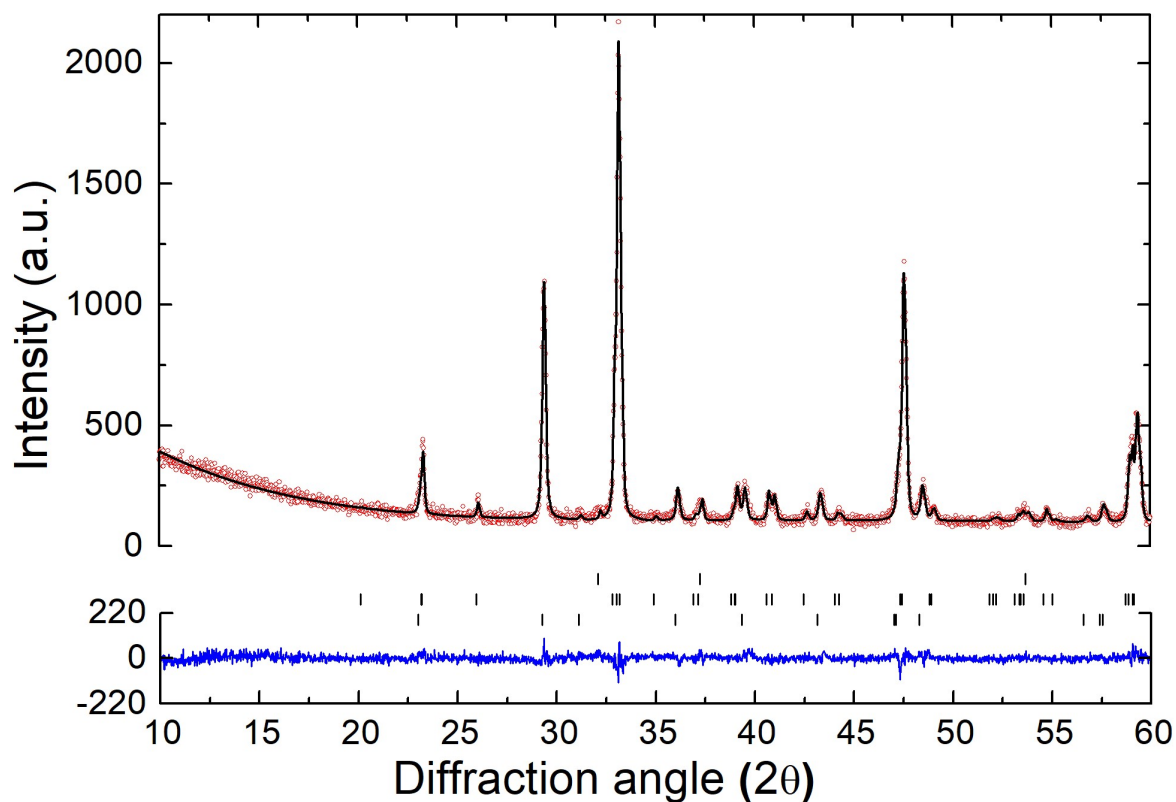
**Fig. S2.** TGA for CaCO<sub>3</sub>-CaZrO<sub>3</sub> under argon and CO<sub>2</sub> atmosphere.



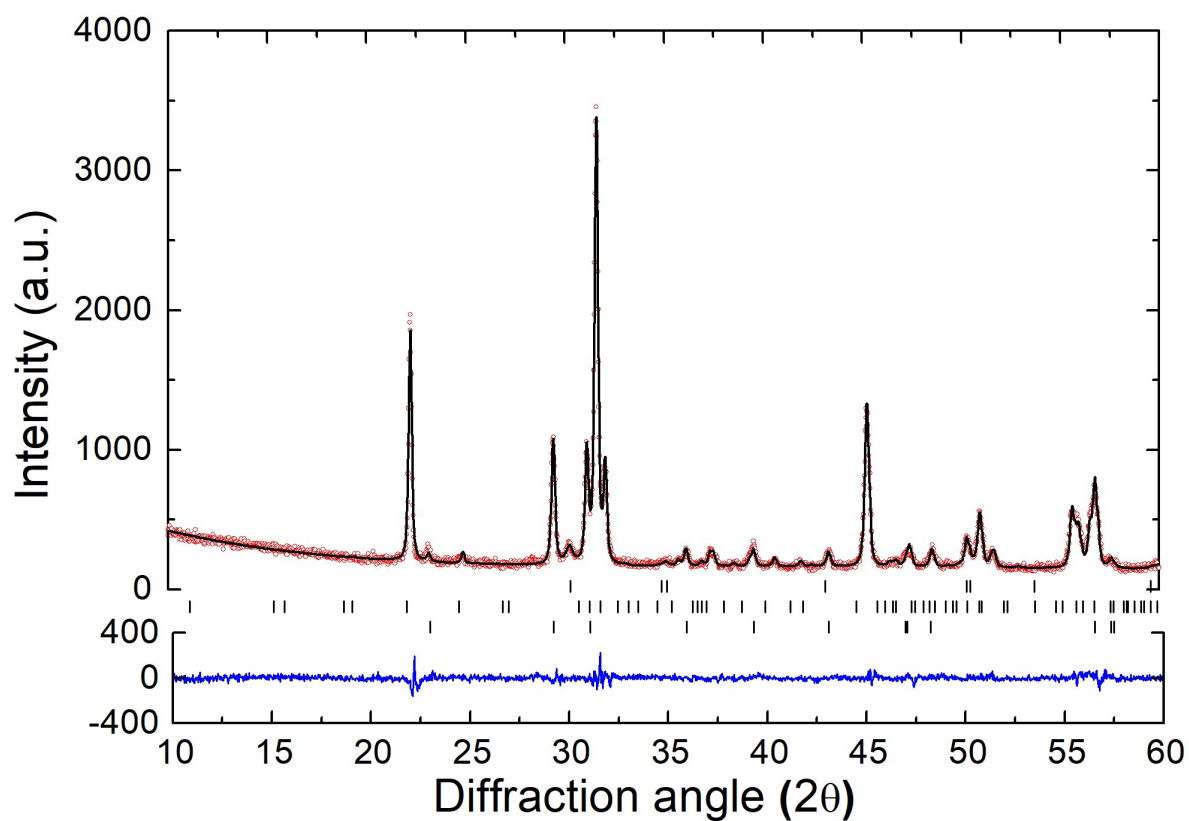
**Fig. S3.** CO<sub>2</sub> cycling of CaCO<sub>3</sub>-CaTiO<sub>3</sub> on a manometric Sieverts apparatus. (a) Carbon dioxide sorption capacity (blue) over 102 cycles relative to the theoretical maximum sorption capacity (red). (b) CO<sub>2</sub> absorption kinetics on cycle 102. Temperature = 752 °C; Absorption pressure = 5.45 bar; Desorption pressure = dynamic vacuum.



**Fig. S4.** Room temperature SR-XRD pattern and Rietveld refinement plot of  $\text{CaCO}_3$ - $\text{CaSiO}_3$  after  $\text{CO}_2$  cycling (14 cycles, final stage: absorption).  $R_{wp} = 8.9\%$ . Experimental data as red circles, calculated diffraction pattern as black line and the difference plot in blue. Tick marks show positions for:  $\text{CaCO}_3$  (16.1(3) wt%),  $\text{CaSiO}_3$  (25.1(4) wt%),  $\text{Ca}_2\text{SiO}_4$  (46.6(5) wt%),  $\text{Ca}_5(\text{SiO}_4)_2\text{CO}_3$  (10.1(4) wt%) and  $\text{CaO}$  (2.2(1) wt%), bottom to top respectively.  $\lambda = \text{Cu K}\alpha_{1,2}$  radiation.



**Figure S5.** Room temperature SR-XRD pattern and Rietveld refinement plot of  $\text{CaCO}_3\text{-CaZrO}_3$  after  $\text{CO}_2$  cycling (100 cycles, final stage: absorption).  $R_{wp} = 7.7\%$ . Experimental data as red circles, calculated diffraction pattern as black line and the difference plot in blue. Tick marks show positions for:  $\text{CaCO}_3$  (30.8(3) wt%),  $\text{CaTiO}_3$  (68.0(3) wt%), and  $\text{CaO}$  (1.14(8) wt%), bottom to top respectively.  $\lambda = \text{Cu K}\alpha_{1,2}$  radiation.



**Figure S6.** Room temperature SR-XRD pattern and Rietveld refinement plot of CaCO<sub>3</sub>-CaZrO<sub>3</sub> after CO<sub>2</sub> cycling (100 cycles, final stage: absorption).  $R_{wp} = 7.7\%$ . Experimental data as red circles, calculated diffraction pattern as black line and the difference plot in blue. Tick marks show positions for: CaCO<sub>3</sub> (29.2(3) wt%), CaZrO<sub>3</sub> (67.8(3) wt%), and ZrO<sub>2</sub> (3.0(2) wt%), bottom to top respectively.  $\lambda = \text{Cu K}\alpha_{1,2}$  radiation.

	Molten salt (40NaNO <sub>3</sub> :60KNO <sub>3</sub> )	SrCO <sub>3</sub> + SrSiO <sub>3</sub> ⇌ Sr <sub>2</sub> SiO <sub>4</sub> + CO <sub>2</sub>	BaCO <sub>3</sub> + BaSiO <sub>3</sub> ⇌ Ba <sub>2</sub> SiO <sub>4</sub> + CO <sub>2</sub>	CaCO <sub>3</sub> ⇌ CaO + CO <sub>2</sub> (20 wt% Al <sub>2</sub> O <sub>3</sub> )	CaCO <sub>3</sub> + CaSiO <sub>3</sub> ⇌ Ca <sub>2</sub> SiO <sub>4</sub> + CO <sub>2</sub>	CaCO <sub>3</sub> + CaTiO <sub>3</sub> ⇌ CaO + CaTiO <sub>3</sub> + CO <sub>2</sub>	CaCO <sub>3</sub> + CaZrO <sub>3</sub> ⇌ CaO + CaZrO <sub>3</sub> + CO <sub>2</sub>
Enthalpy $\Delta H$ (kJ mol <sup>-1</sup> )	39.0	155.8	126.9	172	111 <sup>a</sup>	169 <sup>b</sup>	152 <sup>a</sup>
Density (g cm <sup>-3</sup> )	2.17	3.75 <sup>c</sup>	4.4 <sup>c</sup>	2.89	2.77 <sup>c,d</sup>	3.51 <sup>c,d</sup>	3.59 <sup>c,d</sup>
CO <sub>2</sub> Capacity (wt%)	-	14.13	10.71	16.1	20.35	18.56	15.75
Gravimetric Energy Density (kJ kg <sup>-1</sup> )	413	500	309	782	513	716	544
Gravimetric Energy Density (kWh kg <sup>-1</sup> )	0.115	0.14	0.09	0.22	0.14	0.20	0.16
Volumetric Energy Density (MJ m <sup>-3</sup> )	895	1876	1359	2260	1422	2513	1953
Volumetric Energy Density (kWh m <sup>-3</sup> )	249	521	378	628	394	698	542
Operating Temperature (°C)	290 – 565	700	850	900	750	750	750
Operating CO <sub>2</sub> Pressure (bar)	-	0.1 - 6.0	5 – 25	1	0.1-1	0.1-1	0.1-1
Theoretical Carnot Efficiency (%) <sup>e</sup>	46	69	73	74	70	70	70
Estimated Practical Efficiency (%) <sup>f</sup>	27	44	48	49	46	46	46
Mass Required (tonnes) <sup>f</sup>	11.6	5.8	8.7	3.4	5.5	4.0	5.2
Volume Required (m <sup>3</sup> ) <sup>f</sup>	5.3	1.6	2.0	1.2	2.0	1.1	1.4
Materials Cost (\$ tonne <sup>-1</sup> )	630	1,060	1,090	84.3	260	2,200	4,664
Total Materials Cost Required (\$) <sup>f</sup>	7,297	6,185	9,471	283	1,434	8,697	24,264
Material cost (US\$ per kWh <sub>th</sub> )	5.7	7.6	12.7	0.4	1.8	11.1	30.9

<sup>a</sup> This work, DSC data. <sup>b</sup> This work, PCI data. <sup>c</sup> Intrinsic density. <sup>d</sup> Applies to the mixture. <sup>e</sup> Lower temperature of 30°C. <sup>f</sup> To generate 360 kWh of electrical energy. The conversion of thermochemical energy ( $E_{th}$ ) to electrical energy ( $E_c$ ) is  $E_c = e_p \times E_{th}$ , where  $e_p$  is the estimated practical efficiency. Assuming 100 % cycling capacity, except CaCO<sub>3</sub> ⇌ CaO + CO<sub>2</sub> (20 wt% Al<sub>2</sub>O<sub>3</sub>) which assumes 45.7 % as in ref. <sup>2</sup>

**Table S1** Comparison of thermochemical properties, system variables, and cost parameters for select energy storage materials.<sup>1-6</sup>



### Assumptions for Cost Analysis:

- According to the assumptions listed in Lazard's Levelised Cost of Storage Analysis, the useful plant lifetime is a span of 20 years to 40 years.<sup>7</sup>
- Equipment for system – 1 x compressor, 2 x intercoolers, 2 x turbine, electrical heater, 1 x CO<sub>2</sub> storage vessel, 1 x thermocline vessel
- Additional costs include feedstock and maintenance.
- Cost of electricity is 0.1\$/kWh.<sup>8</sup>
- Cost of solar PV per kW is \$750 USD, and is included in CAPEX.<sup>9</sup>
- System costs are calculated using Cost of Individual Equipment – Chemical Process Equipment.<sup>10</sup>

**Table S2** CAPEX costs associated with plant.<sup>7</sup>

<b>Component</b>	<b>Cost (\$USD)</b>
Compressor	15,007.50
Heat Exchanger	14,532
Turbine	575.15
Pressure Vessel	1,811.90
Thermocline Vessel	4,079.50
Stirling Engine Cost	14,000
Reactor Vessel	1,427.40
Heater Cost	2,102
Cost of CO <sub>2</sub>	150
Cost of Solar PV	78,240
Insulation	2,800
Balance of Plant	4,600
Initial Investment of Plant	7,920
<b>Total</b>	<b>145,818.05</b>



**Table S3** OPEX Costs associated with plant.<sup>7</sup>

<b>System</b>	<b>Power Consumption (kW)</b>	<b>Cost (USD)</b>
CO <sub>2</sub> compressor	8.82	\$ 10.58
Heater	75.00	\$ 90.00
Intercooler Charging	16.00	\$ 19.20
Intercooler Discharging	4.50	\$ 5.40
<b>Total 12 Hours</b>		\$ 125.18
<b>Total Yearly</b>		\$ 45,692.16
<b>Total Plant Lifetime 40 Years</b>		\$ 1,827,686.40
<b>Total Plant Lifetime 20 Years</b>		\$ 913,843.20
<b>Total Energy Produced (kWh)</b>		
<b>40 Years</b>		5,256,000
<b>Total Energy Produced (kWh)</b>		
<b>20 Years</b>		2,628,000

**Table S4** OPEX Costs associated with each energy storage material.<sup>7</sup>

<b>System Operational Costs</b>	<b>Cost USD</b>
Service Cost	\$ 864.00
Operation and Maintenance Cost in 1st Year	\$ 158.40
CaTiO <sub>3</sub>	\$ 8,697.00
<b>Total OPEX 40 Years</b>	\$ 390,323.00
<b>Total OPEX 20 Years</b>	\$ 194,896.35
CaZrO <sub>3</sub>	\$ 24,264.00
<b>Total OPEX 40 Years</b>	\$ 1,013,003.00
<b>Total OPEX 20 Years</b>	\$ 506,236.35
CaSiO <sub>3</sub>	\$ 1,434.00
<b>Total OPEX 40 Years</b>	\$ 99,803.00

<b>Total OPEX 20 Years</b>	\$ 49,636.35

## References

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