# Multifunctional Ternary Semitransparent Organic Solar Cell Module with area

# above 100 cm<sup>2</sup> and Average Visible Transmittance above 30%

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### **Experimental Section**

#### 1. Materials

Glass/ITO substrates with 100 cm<sup>2</sup> modules were purchased from Advanced Election Technology Co., Ltd, while those with 21 cm<sup>2</sup> modules were obtained from South China Science & Technology Company Limited. PTzBI-Cl, DT-Y6, and PNDIT-F3N were purchased from Dongguan VOLT-AMP Optoelectronic Technology Co., Ltd. BTR-Cl was purchased from Solarmer Materials Inc. The PEDOT:PSS (CLEVIOS P VP Al4083) was purchased from Heraeus Clevios. All materials and solvents were commercially available.

#### 2. Small-area Devices Fabrication

The Opaque OSCs were fabricated according to the device structure of ITO/PEDOT:PSS/BHJ/PNDIT-F3N/Ag (100 nm). Firstly, the patterned ITO substrates were subsequently cleaned with deionized water and isopropanol for 30 min, then dried in a vacuum oven at 60 °C for 12 h. Secondly, PEDOT:PSS was spin-coated onto the plasmatreated ITO substrates at 3500 rpm for 30 s and annealed at 150 °C for 15 min. The active layer solution was prepared by using the PTzBI-CI:DT-Y6 or the PTzBI-CI:BTR-CI:DT-Y6 solute and toluene solvents at a concentration of 10 mg/mL. The active layer solution was spin-coated on PEDOT:PSS films, followed by annealing at 100 °C for 10 min. Then, the PNDIT-F3N solution was spin-coated at 2000 rpm for 30 s onto the active layer. Finally, the 100 nm Ag layer was evaporated in a high vacuum chamber of 3×10<sup>-6</sup> Pa. The Semitransparent OSCs were fabricated according to the device structure of ITO/PEDOT:PSS/BHJ/PNDIT-F3N/Ag (10 nm, 15 nm, 20 nm, and 30 nm)/MoO<sub>3</sub>.

### 3. Large-area modules fabrication

The 21 cm<sup>2</sup> module consists of seven interconnected sub-cells, while the 100 cm<sup>2</sup> module consists of thirteen interconnected sub-cells. For Opaque modules, active layer solution (PTzBI:BTR-Cl:DT-Y6=1:0.2:1.2, in toluene) deposited on PEDOT:PSS films by blade-coating with a coating velocity of 6 mm/s and gap height of 200 μm,

followed by annealing at 90 °C for 10 min in  $N_2$  protected glove box. The semi-transparent module was fabricated using the same device process to the opaque module. Finally, the 100 nm Ag layer (15 nm Ag for semitransparent modules) was evaporated in a high vacuum chamber of  $3 \times 10^{-6}$  Pa.

## 4. Characterization

Keithley 2400 was used to measure the current density (J)-voltage (V) characteristics of small-area devices. The photovoltaic parameters of small-area devices were obtained under 1sun AM1.5G spectra by using a class solar simulator test system (Enlitech Technology Company). The light intensity (100 mW cm<sup>-2</sup>) was calibrated by China General Certification Center (CGC) certified reference monocrystal silicon cell (Enlitech). The photovoltaic parameters of small-area devices were obtained under 1sun AM1.5G spectra by using an Enli Solar simulator, and the beam size is 12 cm×12 cm. QE-R test system (Enlitech) was used to measure the EQE date. UV-vis absorption spectra and transmittance were measured by the ultraviolet-visible spectrophotometer (SHIMADZU UV-3600). Before each test, the light intensity (100 mW cm<sup>-2</sup>) was calibrated as a reference monocrystal silicon cell (Enlitech). The surface morphologies of the OSCs films were characterized using an atomic force microscope (NanoMan) and a transmission electron microscope (JET-2100F). Grazing incidence wide-angle X-ray scattering (GIWAXS) measurements were conducted using a Xeuss 2.0.

SCLC Measurements: Electron and hole mobility were calculated from the space-charge-limited current (SCLC) method. The hole-only device structures were ITO/PEDOT:PSS/BHJ/MoO<sub>3</sub>/Ag. The electron-only device structures were ITO/ZnO/BHJ/PNDIT-F3N/Ag. The mobility was calculated by fitting the dark current to the model of a single-carrier SCLC, which is described by the equation:  $J = (9/8)\epsilon_0\epsilon_r\mu((V_2)/(d_3))$ . Where J is current density,  $\mu$  is the zero-field mobility,  $\epsilon_0$  is the permittivity of the free space,  $\epsilon_r$  is the relative permittivity of the material, d is the thickness of the active layers, and V is the effective voltage.

Optical simulation: Under the premises that the layers are homogeneous, and their optical response can be

characterized by a complex refractive index (N=n+k×i), the transfer matrix method (TMM) was utilized to forecast the reflection and transmission at each interface, as well as the interference throughout the entire device. Optical simulation of the Glass/ITO/PEDOT:PSS/BHJ/PNDIT-F3N/Ag stack was performed to investigate the normalized optical electric field intensity  $|E|^2$ . Five steps were involved in conducting the optical simulation using MATLAB. Firstly, the refractive index ( $\eta$ ) and extinction coefficient (k) were measured using an ellipsometer (ME-L ellipsometer, Wuhan Eoptics Technology Co., Wuhan, China). Secondly, Set up the optical function:  $Y_1,Y_2,...,Y_j,...,Y_n = F(\tilde{n}_1,\tilde{n}_2,...,\tilde{n}_j,...,\tilde{n}_m,d_1,d_2,...,d_p,...,d_m)$ , where  $Y_1$  is the ith characteristic of the device,  $\tilde{n}_j =$  $\eta_j + i \times \kappa_j$  is the complex refractive index of the  $j_{th}$  film, and  $d_j$  is the thickness of the  $j_{th}$  film. Finally, the photoelectric field  $|E|^2$  in the devices should be calculated using TMM.



Figure S1. The absorption of PTzBI-Cl:DT-Y6 and PTzBI-Cl:BTR-Cl:DT-Y6 films.

Ratio	$V_{oc}\left(\mathbf{V} ight)$	$J_{sc}$ (mA cm <sup>-2</sup> )	FF (%)	PCE <sub>avg</sub> (%)	PCE <sub>max</sub> (%)	$AVT_{pure}$ (%) <sup>a)</sup>
0	$0.860 \pm 0.002$	25.2±0.2	74.6±0.4	16.2±0.0	16.2	50.9
5%	0.850±0.001	25.5±0.1	76.7±0.3	16.6±0.0	16.6	50.5
10%	0.851±0.003	25.9±0.1	77.2±0.3	17.0±0.0	17.0	49.8
15%	0.853±0.004	24.4±0.1	77.5±0.7	16.1±0.1	16.2	46.1

Table S1. Photovoltaic parameters of devices at different BTR-Cl weight ratios.

a) The average transmittance of the pure active layer films in the visible light region.



Figure S2. (a) EQE spectra of different D/A weight ratios. (b) EQE spectra of different BTR-Cl ratios.



Figure S3. Transmittance spectra of films with different BTR-Cl ratios.

	$V_0(\mathbf{V})$	$J_{ph}(\text{mA/cm2})$	J <sub>sat</sub> (mA/cm2)	$G_{max}(m^{-3}/s)$	P(E,T) (%)	L(nm)	_
1	0.95	25.09	25.5(	1.50×1027	00.12	110	– S2.
W/O	0.85	25.08	25.56	1.59×10 <sup>27</sup>	98.12	110	
w BTR-Cl	0.86	26.16	26.59	1.62×10 <sup>27</sup>	98.38	110	The

t parameters of the  $J_{ph}$ - $V_{eff}$  curves.



Figure S4. Light intensity dependence of  $J_{sc}$  of devices with and without BTR-Cl additive.



**Figure S5.** Transient photovoltage and charge extraction measurements. Transient photovoltage (a,b) and charge extraction (c,d) traces under different illumination intensities.



**Figure S6.** 2D color plots of TA spectra of a) PTzBI-Cl, b) BTR-Cl and c) DT-Y6 neat films. d) TA spectra of PTzBI-Cl, BTR-Cl, and DT-Y6 neat films.



Figure S7. TEM image of (a) PTzBI-Cl:DT-Y6 blend film, (b) PTzBI-Cl:BTR-Cl:DT-Y6 blend film.



Figure S8. Contact angles of (a) water and (b) ethylene glycol on neat PTzBI-Cl, BTR-Cl, and DT-Y6 films.



**Figure S9** 2D GIWAXS pattern of (a) PTzBI-Cl neat film, (b) BTR-Cl neat film, and (c) DT-Y6 neat film. (d) 1D profiles of out-of-plane direction and in-plane direction of PTzBI-Cl, BTR-Cl, and DT-Y6 neat films.

Sample	Peak	Peak location (Å-1)	$\pi$ - $\pi$ stacking distance (Å)	FWHM (Å <sup>-1</sup> )	Crystal coherence length (Å)
PTzBI-Cl	(100) In IP	0.280	/	0.070	80.02
	(010) In OOP	1.693	3.727	0.182	30.95
BTR-Cl	(010) In IP	1.720	3.665	0.153	36.91
DT-Y6	(100) In IP	0.251	/	0.060	90.00
	(010) In OOP	1.703	3.719	0.335	16.85
PTzBI-Cl: DT-	(100) In IP	0.285	/	0.075	74.52
Y6	(010) In OOP	1.721	3.710	0.306	18.46
PTzBI-Cl:BTR-	(100) In IP	0.290	/	0.079	70.84
Cl:DT-Y6	(010) In OOP	1.729	3.690	0.280	20.15

Table S3 Molecular packing parameters of corresponding films.



Figure 10. Simulated electric field intensity  $|E|^2$  of ST-OSC with MoO<sub>3</sub>.

Table S4. Photovoltaic performance parameters and optical parameters of different Ag thicknesses.

Thickness	$V_{oc}$	$J_{sc}$	FF	PCE <sub>avg</sub>	PCE <sub>max</sub>	AVT	LUE	CRI	CIE
(nm)	(V)	(mA cm <sup>-2</sup> )	(%)	(%)	(%)	(%)	(%)		
10	0.848±0.001	19.8±0.1	72.6±0.9	12.2±0.1	12.3	29.3	3.5	87	(0.2606,0.2790)
15	0.851±0.002	21.1±0.2	74.3±0.8	13.3±0.2	13.5	28.5	3.8	84	(0.2553,0.2808)
20	0.851±0.001	22.0±0.1	76.1±0.5	14.3±0.0	14.3	25.1	3.5	79	(0.2252,0.2394)
30	0.852±0.003	24.5±0.2	76.7±0.6	15.8±0.1	15.9	15.1	2.4	73	(0.2116,0.2024)



**Figure S11.** (a) J-V curves of BHJ with different film thicknesses, (b) The transmittance spectra of BHJ with different film thicknesses.

Table S5. Photovoltaic performance parameters and optical parameters of different film thicknesses.

Thickness	$V_{oc}$	$J_{sc}$	FF	PCE <sub>avg</sub>	PCE <sub>max</sub>	AVT	LUE	CRI	CIE
(nm)	(V)	(mA cm <sup>-2</sup> )	(%)	(%)	(%)	(%)	(%)		
107	0.851±0.002	21.1±0.3	74.3±0.8	13.3±0.2	13.5	28.5	3.8	84	(0.2553,0.2808)
90	0.851±0.002	19.5±0.1	75.0±0.2	12.5±0.1	12.6	31.4	3.9	82	(0.2704,0.3093)
83	0.851±0.003	15.6±0.4	73.9±0.9	9.8±0.1	9.9	34.1	3.4	83	(0.2708,0.3093)
70	0.849±0.003	14.5±0.0	73.6±0.3	9.1±0.0	9.1	35.0	3.2	84	(0.2823, 0.3227)



**Figure S12.** Photovoltaic performance box diagrams of (a) PTzBI-Cl:DT-Y6 and (b) PTzBI-Cl:BTR-Cl:DT-Y6 at thicknesses of 100, 200 and 300 nm, respectively.

	Thickness (nm)	$V_{oc}(\mathbf{V})$	$J_{sc}$ (mA cm <sup>-2</sup> )	FF (%)	PCE <sub>avg</sub> (%)	PCE <sub>max</sub> (%)
PTzBI-C1:DT-Y6	100	0.865±0.003	26.6±0.3	74.7±1.2	17.2±0.1	17.3
	200	$0.844{\pm}0.001$	24.5±0.2	71.1±1.6	14.7±0.3	15.0
	300	$0.834 \pm 0.002$	26.1±0.9	61.7±1.4	13.4±0.2	13.6
PTzBI-Cl:BTR-	100	$0.848 {\pm} 0.002$	26.4±0.3	78.2±0.4	17.5±0.2	17.7
Cl:DT-Y6	200	0.836±0.003	26.4±0.3	74.6±0.7	16.5±0.0	16.5
	300	$0.830 \pm 0.004$	27.0±1.2	71.5±2.6	16.0±0.1	16.1

**Table S6.** Photovoltaic parameters of PTzBI-Cl:DT-Y6 and PTzBI-Cl:BTR-Cl:DT-Y6 at thicknesses of 100, 200 and 300 nm, respectively.



**Figure S13.** (a) *J*–*V* curve of semi-transparent module based on PTzBI-Cl:BTR-Cl:DTY6. (b) The photograph of a semitransparent module for demonstration.



**Figure S14.** (a) *J–V* curve of Opaque module based on PTzBI-Cl:DTY6. (b) *J–V* curve of semi-transparent module based on PTzBI-Cl: DTY6.

**Table S7.** Photovoltaic performances of large-area modules (21 cm<sup>2</sup>) based on PTzBI-Cl:DTY6 under illumination of AM 1.5G, 100 mW cm<sup>-2</sup>.

Device	Voc	$J_{sc}$	FF	PCE <sub>avg</sub>	PCE <sub>max</sub>	AV	LUE	IRR	CRI	CIE
Туре	<b>(V)</b>	(mA cm	r⁻ (%)	(%)	(%)	Т	(%)	(%)		
		<sup>2</sup> )				(%)				
Opaque	5.8±0.1	3.3±0.1	70.2±0.3	14.0±0.1	14.1					
ST	5.8±0.1	2.4±0.1	64.7±0.3	9.4±0.0	9.4	32.8	3.0	75.2	83.9	(0.267,0.297)



**Figure S15.** (a) *J-V* curve of opaque module (active area 100 cm<sup>2</sup>) based on PTzBI-Cl:BTR-Cl:DTY6, (b) The photograph of an opaque OSC module.



Figure S16. The transmittance spectra of the semitransparent module.

Active layer	Coating method	Active area (cm <sup>2</sup> )	PCE (%)	Ref.
PM6:Y6:PC <sub>61</sub> BM	blade coating	26.2	12.6	[1]
PBDB-T:ITIC	slot-die coating	15	8.9	[1]
PTB7-Th:COi <sub>8</sub> DFIC:PC <sub>71</sub> BM	slot-die coating	25	10.1 <sup>a)</sup>	[1]
PTB7-Th:COi <sub>8</sub> DFIC:PC <sub>71</sub> BM	slot-die coating	50	9.05 <sup>a)</sup>	[1]
PM6:Y6:PC <sub>71</sub> BM	spin coating	10.1	12.6	[1]
PM6:Y6:PC71BM	spin coating	54	13.2	[1]
PM6:DTY6	blade coating	18	14.4 <sup>a)</sup>	[1]
SMD2:ITIC-Th	slot-die coating	80	5.25	[1]
P3HT: <i>o</i> -IDTBR	blade coating	59.5	4.7	[1]
TPD-3F:IT-4F	blade coating	20.4	10.4 <sup>a)</sup>	[2]
PM6:Y6	blade coating	36	7.31	[2]
PM6:Y6:BTO:PC71BM	blade coating	36	14.26	[2]

**Table S8.** The summary of PCEs obtained from recently reported large-area organic photovoltaic devices with active areas over 10 cm<sup>2</sup>.

PNTz4T-5MTC:PCBM	bar coating	54.45	6.61 <sup>a)</sup>	[2]
PTB7-Th:T2-OEHRH	bar coating	55.5	9.32 <sup>a)</sup>	[2]
PBDB-T:CNDTBTC8IDT-	bar coating	54.45	9.21	[2]
PBDB-TF:IT-4F	blade coating	58.5	9.03	[2]
PBDB-T-2F:N3:P(NDI2OD-T2)	blade coating	20.61	14.31	[2]
PBDB-T-2F:N3:P(NDI2OD-T2)	blade coating	58.5	14.04	[2]
PM6/Y6	blade coating	36	13.47	[3]
PB2:FTCC-Br:BTP-eC9	blade coating	10	15.9	[4]
PB2:FTCC-Br:BTP-eC9	blade coating	15	15.3	[4]
PB2:FTCC-Br:BTP-eC9	blade coating	20	14.5	[4]
PB2:FTCC-Br:BTP-eC9	blade coating	50	15.2	[4]
PBQx-TF:eC9-2C1	blade coating	20	15.1 <sup>a)</sup>	[5]
PM6:Qx-1	slot-die coating	15	12.3 <sup>a)</sup>	[6]
PM6:CH7	blade coating	25.2	14.42 <sup>a)</sup>	[7]
PM6:Y7-BO:PC71BM:BTA-Erh	D-bar coating	55	12.2	[8]
PM6: BO-4Cl:m-BTP-PhC6	spin coating	19.3	16.04	[9]
PM6:BTP-eC9	meniscus-guided coating	25	11.29 <sup>a)</sup>	[10]
PM6:BTP-BO-4Cl	blade coating	18.73	14.79 <sup>a)</sup>	[11]
PM6:BTP-eC9:L8-BO: BTP-S10	blade coating	67.915	12.2	[12]
PM6:Y6:ITIC:PC71BM	spin coating	19.34	13.25	[13]
TPD-3:Y6	spin coating	20.4	9.31	[14]
D18:DTC11	blade coating	21	15.4 <sup>a)</sup>	[15]
PM6:BTP-eC9/IO-4Cl	spin coating	15.48	13.24	[16]
PM6:L8-BO	blade coating	18.73	15.2 <sup>a)</sup>	[17]
PM6-PBDBT(55):IPC1CN-BBO-	11.1	59.5	11.00%)	[10]
IC2C1	blade coating	58.5	11.284	[18]
PBDB-T-2F:L8-BO	blade coating	10.8	9.54	[19]
PM6:L8-BO:PJ1	slot-die coating	30	13.08 <sup>a)</sup>	[20]
PM6:P2:L8-BO	bar coating	55	13.88 <sup>a)</sup>	[21]

PM6:PBQx-TCl:PY-IT	spin coating	19.3	16.26 <sup>a)</sup>	[22]
PTVT-T:GS60	blade coating	22	11.2 <sup>a)</sup>	[23]
PTQ10:BTP-4F-12:PC71BM	blade coating	10.17	10.77 <sup>a)</sup>	[24]
PM6:Y6-C12:PC61BM	blade coating	204	15.0 <sup>a)</sup>	[25]
PBQx-TF:eC9-2Cl	slot-die coating	21.9	15.8 <sup>a)</sup>	[26]
D18:L8-BO	spin coating	19.8	15.44	[27]
D18:L8-BO:PY-TPT	blade coating	16.6	13.84 <sup>a)</sup>	[28]
PM6:L8-BO:BTO-BO	spin coating	15.03	16.35 <sup>a)</sup>	[29]
PM6:D18:L8-BO	blade coating	15.6	16.03 <sup>a)</sup>	[30]
PM6:D18:L8-BO	blade coating	72	14.45 <sup>a)</sup>	[30]
PM6:BTP-ec9	blade coating	28.82	16.04 <sup>a)</sup>	[31]
PM6:BTP-ec9	blade coating	16.94	14.58 <sup>a)</sup>	[32]
PM6:BO-4Cl	spin coating	19.31	15.74 <sup>a)</sup>	[33]
D18-N-m-10:L8-BO	slot-die coating	43	12.43	[34]
DT-DI CLDTD CLDT V(	11-1	21	1.5 <b>Q</b> a)	This
PIZBI-CI:BIR-CI:DI-Y0	blade coating	21	15.24	work
DT-DI CLDTP CLDT V(	blada castin a	100	11.04	This
PIZEI-CI:BIK-CI:DI-Y6	blade coating	100	11.04	work

a) The related large-area devices were fabricated by non-halogen solvents.

**Table S9.** The summary of PCEs obtained from recently reported large-area semi-transparent organic photovoltaic

 devices with active areas over 10 cm<sup>2</sup>.

A (* 1		Active area	PCE	AVT	DC
Active layer	Coating method	(cm <sup>2</sup> )	(%)	(%)	Kel.
P3HT:PCBM	spray coating	30	1.8	30	[35]
PBTZT-stat-BDTT-8:PV- A600	slot-die coating	114.5	4.5	20	[36]
PBDTTT-EFT:PC71BM	blade coating	216	4.5	10	[37]
PBDTTT-EFT:PC71BM	blade coating	216	4.97	8.25	[37]
P3HT:IDTBR	blade coating	60	5	6.2	[38]
PBDB-T:ITIC:PC71BM	blade coating	216	7.7	8.25	[39]
PM6:DTY6	blade coating	18	11.6	10.8	[40]
PM6:DTY6	blade coating	18	9.8	14.5	[40]
PM6:DTY6	blade coating	18	7.1	18.7	[40]
PTB7:PC70BM	spin coating	18.63	8.22	41.25	[41]
PCE-10:BT-CIC:TT-FIC	spin coating	12.8	7.5	3.2	[42]
PM6:Y6-hu	bar coating	36.22	10.47 (red)	-	[43]
PM6:Y6-hu	bar coating	36.22	10.01(greed)	-	[43]
PM6:Y6-hu	bar coating	36.22	10.39 (blue)	10.05	[43]
J52-Cl:BTA3:BTA1	spin coating	12	5.88	20.8	[44]
PM6:BTP-BO-4Cl	blade coating	18.73	12.01	22.3	[11]
PM6:BO-4Cl:m-BTP-PhC6	spin coating	18.61	11.28	-	[11]
PVX	slot-die coating	22.5	6.20	17.01	[45]
PVX	slot-die coating	45	7.8	17.01	[45]
PVX	slot-die coating	60	7.1	20.5	[46]
PVX	slot-die coating	60	5.9	28.3	[46]
PVX	slot-die coating	60	4.4	36.1	[46]
PTQ10:BTP-4F- 12:PC71BM	blade coating	10.17	9.75	11.3	[24]

PTB7-Th:IEICO-4F	blade coating	56	3.5	56	[47]
PM6:Y6:PCBM	-	54	8.17	36.67	[48]
PTzBI-Cl:BTR-Cl:DT-Y6	blade coating	21	10.22	32.8	This work
PTzBI-Cl:BTR-Cl:DT-Y6	blade coating	100	6.71	32.9	This work

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