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Supporting Information

Recovering Lead and Sulfur from Spent Lead Paste by Molten Salt Electrolysis:

A Clean and Sustainable Lead and Sulfur Loop

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This PDF file includes:

Supporting Information Fig. S1 to Fig. S19;

Tab. S1, Tab. S2;

Calculation of energy consumption for this process;

Calculation of SO₂ emissions;

30 pages in total.



Fig. S1. (a) Global lead-acid battery (LAB) market size and growth rate in recent years, (b) the weight ratio of each component in LAB.



Fig. S2. XRD patterns of charcoal for roasting.

The charcoal used throughout the experimental phase consisted of two types: (*a*) crushed, sieved (≤ 0.1 mm), and then hydrochloric acid (1 M) washed charcoal; and (*b*) crushed, sieved, and used directly (Fig. S2). Type-*b* was applied only to the recovery of 50 g-scale SLP, and the rest were used type-*a*.



Fig. S3. (a) Schematic of dismantling spent LABs, (b) XRD patterns of spent lead paste (SLP), (c) chemical compositions of SLP, (d) SEM images and (e) the element mappings of SLP.



Fig. S4. Optical schematic of the electrolysis reactor.



Fig. S5. Optical photos of cathode electrodes: (a)-graphite cathode, (b)-stainless steel

cathode, (c)-liquid lead cathode.



Fig. S6. TG-DTG curves and MS curves of (a & b) PbSO₄ and (c & d) charcoal (Heating rate: 20 °C·min⁻¹, Atmosphere: He).



Fig. S7. XRD patterns of PbSO₄ roasted at 1000 °C for 2 h (Atmosphere: Ar).

Discussion

PbSO₄ remains stable up to 800 °C, exhibiting only a 0.505% mass loss (Fig. S6a). A minimal amount of SO₂ decomposition is observed around 700 °C (Fig. S6b). Subsequently, roasting at 1000 °C for 2 h in an argon atmosphere was conducted, revealing the formation of Pb₂(SO₄)O and Pb₃O₂SO₄ phases (Fig. S7), indicating the self-decomposition of PbSO₄ upon heating. Furthermore, charcoal contains trace amounts of undecomposed lignin, cellulose, and hemicellulose (Fig. S6c). Gas analysis (Fig. S6d) indicates that the generated gases are primarily H₂O, CO, and CH₄, which can also facilitate the conversion of PbSO₄ to PbS.

Molar ratio

1	PbSO ₄	1.0000 g
4	С	0.1584 g

If the following reaction occurs:

$PbSO_4 + 2C = PbS + 2CO_2(g)$

Then 1.0000 g 0.0792 g 0.7890 g

So finally

Final mass =
$$\frac{\text{Final}}{\text{Initial}} = \frac{0.8682 \text{ g}}{1.1584 \text{ g}} \times 100\% = 74.946\%$$



Fig. S9. The standard *Gibbs* free energy as a function of temperature: (a) $PbSO_4$ -C system; (b) $PbSO_4$ -H₂ system; (c) PbO_x (x = 1, 2)-C, H₂ system (The chemical

reaction is shown in Tab. S1).

Serial number	Chemical reaction	
RS1	$2PbS + C = 2Pb + CS_2(g)$	
RS2	$PbSO_4 + 4C = PbS + 4CO(g)$	
RS3	$PbSO_4 + C = Pb + SO_2(g) + CO_2(g)$	
RS4	$PbSO_4 + CO(g) = PbO + SO_2(g) + CO_2(g)$	
RS5	PbS + CO(g) = Pb + COS(g)	
RS6	$PbSO_4 + 2C = Pb + S + 2CO_2(g)$	
RS7	$PbSO_4 + 2CO = Pb + SO_2 + 2CO_2(g)$	
RS8	$PbSO_4 + 2C = PbS + 2CO_2(g)$	
RS9	$PbSO_4 + 4CO(g) = PbS + 4CO_2(g)$	
RS10	$PbSO_4 + H_2(g) = PbO + SO_2(g) + H_2O(g)$	
RS11	$PbS + H_2(g) = Pb + 4H_2S(g)$	
RS12	$PbSO_4 + 2H_2(g) = Pb + SO_2(g) + 2H_2O(g)$	
RS13	$PbSO_4 + 4H_2(g) = PbO + H_2S(g) + 3H_2O(g)$	
RS14	$PbSO_4 + 5H_2(g) = Pb + H_2S(g) + 4H_2O(g)$	
RS15	$PbSO_4 + 4H_2(g) = PbS + 4H_2O(g)$	
RS16	$PbO_2 = PbO + O_2 (g)$	
RS17	$2PbO + C = 2Pb + CO_2(g)$	
RS18	$PbO + H_2(g) = Pb + H_2O(g)$	
RS19	$1/2PbO_2 + H_2(g) = 1/2Pb + H_2O(g)$	
RS20	$PbO_2 + C = Pb + CO_2(g)$	
RS21	$PbO_2 + H_2(g) = PbO + H_2O(g)$	
RS22	$2PbO_2 + C = 2PbO + CO_2 (g)$	

Tab. S1. The corresponding chemical reaction in Fig. S9.



Fig. S10. (a) Samples consistent with Fig. 2e, selected points for EDS spectra, (b) EDS results, and (c) atomic percentage.



Fig. S11. XRD patterns of hydrogen-thermal reduction of PbSO₄ at different temperatures.



Fig. S12. Evolutionary mechanism of electro-oxidation of S^{2-} to S_2 .



Fig. S13. Sequence of potential electrode reactions.



Fig. S14. Optical photos of cathodic products of PbS-electrolysis using different cathodes: (a) graphite cathode, (b) stainless steel cathode, (c) liquid lead cathode.



Fig. S15. The current-time plots of electrolysis of (a) pure PbS and (b) the roasted

product.



Fig. S16. The *Faradaic* efficiency using (a) graphite cathode and (b) stainless steel cathode.



Fig. S17. (a) The element mappings of matter with different morphologies, as well as the EDS and elemental content in (b) Area 1 and (c) Area 2.



Fig. S18. XRD patterns of hydrogen-thermal reduction of SLP at different times at 600°C.



Fig. S19. SEM and EDS of the cross-section of the electrolysis products of roasted product (the inset is the corresponding optical photo).



Fig. S20. Relationship curves between the vapor pressure and temperature of PbS and $$Sb_2S_3.^1$$

Regeneration of spent electrolytes



Fig. S21. Schematic of electrolyte regeneration and XRD pattern of regenerated

electrolyte.

	Oxygen-Rich Side-Blown Bath	This work	
	Smelting Process		
Energy consumption	101.9	20.8	
$(kgce \cdot (t-Pb)^{-1})$	121.8	39.8	
Carbon content	000/		
(%)	90%		
CO ₂ emissions	401.04	121.24	
(kg)	401.74	131.34	

Tab. S2. Comparison of CO_2 reduction calculations.

kgce: kilogram standard coal.

Methods	Products	Pb recovery rate	Flow of sulfate	SO ₂ emissions	Temperature	Daf
	(containing-Pb)	(%)		(kg/t-SLP)	(°C)	Kej.
1	РЬ	92~95	SO_2	116.83	~1300	_
2	Pb	85~90	Na_2SO_4	—	~700	—
2	DL	08		2.8%	1040	T: at a1 ?
3	PO	98	98 Na ₂ SO ₄ , SO ₂ (in fum	(in fume)	1040 L1	Li et al. ²
4	Pb	93	FeS	~2.34	1150	Li et al. ³
5	PbCl ₂	99.7	$CaSO_4$	—	650	Liu et al. ⁴
6	Pb	98.13	Na ₂ SO ₄	—	850	Ma et al. ⁵
7	PbS	98.37	$CaSO_4$	—	800	Liu et al. ⁶
8	PbCO ₃	99.7	$CaSO_4$	—	80	Chai et al. ⁷
9	Pb	95.28	Na ₂ SO ₄	—	90	Chang et al. ⁸
10	a-PbO	99.8	$(NH_4)_2SO_4$	—	80	Liu et al. ⁹
11	Pb	95.61	$CaSO_4$	—	40	Dai et al. ¹⁰
12	PbO@C	_	Na ₂ SO ₄	—	600	Hu et al. ¹¹
This work	Pb	97.85	S	< 5.84	700	—

Tab. S3	. Recent research	n progress in	SLP recycling.
		- r <i>0</i>	

"—" means nothing here; SO₂ content in fume in red.

Texts:

1-The oxygen-rich side-blown bath smelting process.

2-The sodium carbonate desulfurization process.

3-The low-temperature alkali smelting process.

4-The iron oxide sulfur fixation process.

5-The vacuum-chlorination processes.

6-The hydrometallurgical desulfurization and vacuum thermal reduction.

7-The integrated vacuum chlorinating and hydrothermal process.

8-The enhanced desulfurization method using (NH₄)₂CO₃.

9-The hydrometallurgical extraction of lead in the methanesulfonic acid system.

10-The hydrometallurgical extraction of lead in the conjugated solution of ammonium sulfate-ammonia ((NH₄)₂SO₄–NH₃).

11-The recovery of high purity lead from SLP via direct electrolysis.

12-The synthesis of Nanostructured PbO@C.

This work-Thermal reduction-molten salt electrolysis process.

Calculation of energy consumption for this process (Fig. 7b)

Take Recycling 1 kg SLP as an example:

1. Roasting

1 kg SLP requires 118.8 g charcoal as reductant, of which SLP contains 553 g PbSO₄, 275 g PbO₂, and 168 g PbO.

1.1 Input

 $C_{p,m \text{ (charcoal)}} = \sim 0.8 \text{ J} \cdot \text{K}^{-1} \cdot \text{kg}^{-1}$ $Q_{\text{(Charcoal)}} = C_{p,m \text{ (charcoal)}} \cdot \text{m} \cdot \Delta t = 0.8 \times 0.1188 \times (650 - 20) = 59.875 \text{ kJ}$

 $C_{p,m (PbSO4)} = 104.2 \text{ J} \cdot \text{K}^{-1} \cdot \text{mol}^{-1}$

119.706 kJ

 $C_{p,m}$ (PbO2) = 64.4 J·K⁻¹·mol⁻¹

$$Q_{(PbO2)} = C_{p,m} (PbO2) \cdot m \cdot (m_{PbO2})^{-1} \cdot \Delta t = 64.4 \times 275 \times (239.199)^{-1} \times (650 - 20) =$$

46.644 kJ

 $C_{p,m (PbO)} = 49.3 \text{ J} \cdot \text{K}^{-1} \cdot \text{mol}^{-1}$

$$Q_{\text{(PbO)}} = C_{p,m \text{(PbO)}} \cdot \text{m} \cdot (\text{m}_{\text{PbO}})^{-1} \cdot \Delta t = 49.3 \times 168 \times (223.199)^{-1} \times (650 - 20) = 0$$

23.378 kJ

 $Q_{\text{(Input)}} = 249.603 \text{ kJ} = 69.334 \text{ Wh}$

1.2 Furnace temperature maintenance

Taking the treatment of SLP in a $1 \times 1 \times 1$ m³ volume resistance furnace as an example:

Fill 50% volume of SLP and charcoal mixture, and according to its density of 5.5 $\times 10^3$ kg·m⁻³, it is known that 2750 kg is filled inside.

Its inner surface area is 6 m², and the industrial resistance furnace maintains a temperature of 30 kW (5kW·m⁻², 650 °C).

Baking time of 2 h, electricity consumption of 75 kWh (Thermal efficiency: 80%).

So, $P_{\text{(maintenance)}} = 27.273 \text{ Wh} \cdot \text{kg}^{-1}$. $Q_{\text{(maintenance)}} = 27.273 \text{ Wh}$ In addition, the reaction also releases heat during roasting.

2. <u>Electrolysis</u>

2.1 Input of electrolytic power

Each 50 g SLP consumes 2633.6 mAh (scale-up experiment), so 1 kg SLP requires

52.672 Ah. The voltage is 2.2 V, which requires 115.878 Wh power.

2.2 Temperature maintenance of electrolytic furnace

Similar to the roasting stage, $Q_{\text{(maintenance)}} = 27.273 \text{ Wh}.$

Calculations of SO₂ emissions (Fig. 7c)

The possible SO₂ emissions from each process in Table S2 was calculated as 55.3% PbSO₄ per ton of SLP (i.e., 553 kg-PbSO₄/t-SLP)

1. The oxygen-rich side-blown bath smelting process

All 553 kg PbSO₄ is converted to SO_2 in the process, corresponding to 116.83 kg of SO_2 emissions.

2. The sodium carbonate desulfurization process

This process primarily produces Na_2SO_4 , and usually the SO_2 emission at this temperature is difficult. However, it's often true that there is nothing that can be done about these sulfur fixers.

3. This work

About 95% of PbSO₄ is converted to PbS, with only 5% of PbSO₄ producing SO_2 emissions. Therefore, the total SO_2 emissions amount to 5.84 kg.

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